			P.S.C. KY. No	27
			Cancels P.S.C. KY No	26
	r			
	FOX CREEK RURAL	ELECTRIC COC	PERATIVE CORPORATION	
		OF		
		01		
	LA	WRENCEBURG K	7 40342	
			·	
	Patos Pulos	and Pegulatio	ons for Furnishing	
	Rates, Rules	and Regulation	ons for ruthitshing	
		ELECTRIC SER	VICE	
		АТ		
	ANDERSON, FRANKLIN	, MERCER, WAS	SHINGTON, WOODFORD	
	SPENCER, SHELBY	, HENRY AND	JESSAMINE COUNTIES	
	Filed with PURL	C SERVICE CO	MMISSION OF KENTUCKY	
	TITEM WICH TODA	ic blittich co	AMIDDION OF RENTOOK!	
			/4 x y/6 x	
ISSUED	December 28	19 94	EFFECTIVE January 1	, 19 95
	PUBLIC SERVICE COMMISSION OF KENTUCKY			
•	EFFECTIVE			
	4 1005	ISSUED BY	FOX CREEK RECC	
	JAN 01 1995		(Name of Utility)	
	PURSUANT TO 807 KAR 5:011.	ВУ	Boh Kincer	
	SECTION 9 (1) BY: Gorden C. Meel		Consul Verser	
	FOR THE PUBLIC SERVICES COMMISSION		General Manager	

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P.S.C. Ky. No. 26
Cancels P.S.C. Ky. No. 25
FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION
TOW CREEK RONAL EMECIATION CONTOURTION
OF
LAWRENCEBURG KENTUCKY 40342
Rates, Rules and Regulations for Furnishing
ELECTRIC SERVICE
AT
ANDERCON EDANGITM MEDCER WASHINGTON WOODEODD
ANDERSON, FRANKLIN, MERCER, WASHINGTON, WOODFORD,
6
SPENCER, SHELBY, HENRY, AND JESSAMINE COUNTIES
Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY
ISSUED April 6 19.93 EFFECTIVE May 1 19.93
PUBLIC SERVICE COMMISSIONI
OF KENTUCKY
EFFECTIVE FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION ISSUED BY
MAY 1 1993 (Name of Utility)
Rat Viva
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) GENERAL MANAGER
BY: Strang Loller
PUBLIC SERVICE COMMISSION MANAGER

Cha

		For All Term	ritory Served
•			Town or City
		P.S.C. No	
Dec 6 1 Dec 1 Dec	at at a Grand last too	20th Revision	_ Sheet No1
Fox Creek Rural Elec		Connelline D C (7 No. 26
Name of Issuing (corporation	Cancelling P.S.C	
		19th Revision	_ Sheet NoI
	CLASSIFICATION C	OF SERVICE	
			RATE
SCHEDULE R RESIDEN			PER UNIT
Availability of Service	<u>ce</u>		
Available in all terriaccordance with the Co Regulations.	-	-	1
Applicability			
Applicable for resider supplied through one moder to exceed 25 kVA. under this schedule materials and the schedule materials and the schedule materials.	meter to each indi be met by transfo The capacity on	lvidual unit where ormers having a ca individual motors	e the OF KENTUCKY apacity EFFECTIVE
Type of Service			PURSUANT TO 807 KAR 5:011. SECTION 9 (1)
Single-phase, 60 hertz or where available, the standard secondary vol	iree phase, 60 her	ndard secondary vo	FOR THE PUBLIC SERVICE COMMISSIO
Monthly Rate			
Next 50	-	0.11806 per kwh 0.06176 per kwh	1
Minimum Monthly			
The minimum monthly cher KVA of transformer	_		
	TITI Officer	LE <u>General Mar</u>	nager
in Case No	dated		· \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \

		For All Territory	
	•	Community, Town	or City
ì	•	P.S.C. No. 26	
		19th Revision Sh	neet No. 1
	Fox Creek Rural Electric Cooperative	Cancelling P.S.C No.	25
Name	of Issuing Corporation		neet No. 1
	CLASSIFICATION O	F SERVICE	
	SCHEDULE R RESIDENTIAL		RATE PER UNIT
	Availability of Service	-	
	Available in all territory served by to accordance with the Cooperative's Servetions.	he Cooperative, in ices Rules and Regula-	
	Applicability		
	Applicable for residential use and for thereto supplied through one meter to where the load requirements can be met a capacity not to exceed 25 kVA. The motors served under this schedule may horsepower.	each individual unit by transformers having capacity on individual	\$a %×
	Type of Service		,
	Single-phase, 60 hertz, at 120/240 sta voltage, or where available, three pha 4 wire 120/240 standard secondary volt	se, 60 hertz,	
	Monthly Rate		
•	Minimum bill 30 kwh pe Next 50 kwh pe Next 420 kwh pe All over 500 kwh pe	r month 0.12232 per kwh r month 0.06602 per kwh	1
	Monthly Rate		_
	The minimum monthly charge under the \$.90 per KVA of transformer capacit than \$5.56.	e above rate shall y but in no case less	R.
	Citair \$5.50.	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE	SION
		MAY 1 1993	è
3.000	OF ISSUE April 6, 1993 DAT	PURSUANT TO 807 KAR 5. SECTION 9(1) 19	
	2 1/ :	BY: Story telle	72
ISSUE	Name of Officer TIT	LE Geneuraciser Wart and Assion Mana	GER

	For All Territory Served
	Community, Town or City
	P.S.C. No. 27
	20th Revision Sheet No. 2
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No. 26
	19th Revision Sheet No. 2
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE R RESIDENTIAL	PER UNIT
<u>Perms of Payment</u>	
In the event the current monthly bill i	s not paid within
fifteen (15) days from the date of the	-
5%) shall be added to the bill.	ziii, iive percent
Fuel Adjustment Clause	
All rates are applicable to the Fuel Ad	-
e increased or decreased by an amount	
uel adjustment amount per kwh as bille	
ower supplier plus an allowance for li	The state of the s
llowance for line losses will not exce	ed 10% and is based
on a 12 month moving average of such lo	sses. This fuel clause
s subject to all other applicable prov	isions as set out in
07 KAR 5:056.	
	PUBLIC SERVICE COMMISSION
	OF KENTUCKY
	EFFECTIVE
	JAN 01 1995
	PURSUANT TO 807 KAR 5.011
	SECTION 9 (1) BY: Gordon C. Neel
	FOR THE PUBLIC SERVICE COMMISSION
	LADEIC SEHNCE COMMISSION
DATE OF ISSUEDecember 28, 1994 DATE	EFFECTIVE January 1, 1995
COURD DV B - 1 V	
Name of Officer	EGeneral Manager
Issued by authority of an Order of the	Dublic Corvice Commission of VV
in Case No. dated	LADITO BELAICE COMMITSHOU OF VI
ii case No. uated	

•	Community, Town or City
3	P.S.C. No. 26
	19th Revision Sheet No. 2
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 25 18th Revision Sheet No. 2
CLASSIFICATION O	OF SERVICE
SCHEDULE R RESIDENTIAL	RATE PER UNIT
Terms of Payment	-
In the event the current monthly bill is fifteen (15) days from the date of the 1 (5%) shall be added to the bill.	
Fuel Adjustment Clause	
All rates are applicable to the Fuel Adand may be increased or decreased by an equal to teh fuel adjustment amount per the wholesale power supplier plus an all losses. The allowance for dine losses 10% and is based on a 12 month moving at losses. This fuel clause is subject to ble provisions as set out in 807 KAR 5:00	amount per kwh kwh as billed by lowance for line will not exceed verage of such all other applica-
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1393 PURSUANT TO 807 IKAR 5:011	
BY:	
DATE OF ISSUE April 6, 1993 DAT	E EFFECTIVE May 1, 1993
ISSUED BY BOLKINGE TIT	Comment of the commen
Name of Officer Issued by authority of an Order of the Pub Case No. 92-502 dated	lic Service Commission of Ky. in April 5, 1993

•		For <u>All Territory</u>	Served
		Community, Town	or City
		P.S.C. No. 27	
		20th Revision Sheet	No. <u>3</u>
Fox Creek Ru	ral Electric Cooperative		
Name of I	ssuing Corporation	Cancelling P.S.C. No.	26
		<u>19th Revision</u> Sheet	No3_
	CLASSIFICATION (OF SERVICE	
			D. 000
SCHEDULE C	COMMERCIAL AND SMALL POV	WED.	RATE PER UNIT
Availability	COMMERCIAL AND DIALL TO	THE CONTRACTOR OF THE CONTRACT	CONTI
Available in a	all territory served by th	PUBLIC PUBLIC PUBLIC	SERVICE COMMISSION
	Cooperative's Service Rul		EFFECTIVE
Applicability		J.	AN 0 1 1995
uses including	all commercial and indust lighting and power where transformers having a cap	e the load requirements	5#CHON 9 (1)
Type of Servic	e <u>e</u>		
voltages. App	nd three-phase, 60 hertz, roval of the Cooperative ation of any motor having (10) horsepower.	must be obtained prior	
Monthly Rate			
First	10 kw of billing demand	No Chargo	
Over	10 kw of billing demand	_	
Minimum Bill	30 kwh per month	\$5.46 per month	R
Next	50 kwh per month	_	-
Next	20 kwh per month	_	
Next	900 kwh per month	-	
Next	2,000 kwh per month		
Over	3,000 kwh per month		
Minimum Monthl	У		
The minimum me	nthle shares under the ab	novo rato chall be ¢ 00	
	nthly charge under the ab nsformer capacity but in		R
DATE OF ISSUE	December 28, 1994 DATE	E EFFECTIVE January 1	1995
ISSUED BY 3		LE <u>General Manager</u>	
Issued by auth	ority of an Order of the	Public Service Commissi	on of KY
in Case No.			^//

•	For All Territory Ser Community, Town or	
	P.S.C. No. 26	
	19th Revision Shee	t No.3
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 2	•
CLASSIFICATION OF	SERVICE	
SCHEDULE C COMMERCIAL AND SMALL POWER	R p	RATE ER UNIT
Availability		
Available in all territory served by the Caccordance with the Cooperative's Service	Cooperative in Rules and Regulations.	
Applicability		
Applicable to all commercial and industrial all uses including lighting and power when requirements can be met by transformers hales than 50 kva.	re the load	. ••
Type of Service		
Single-phase and three-phase, 60 hertz, at secondary voltages. Approval of the Coope obtained prior to the installation of any rated capacity in excess of ten (10) horse	erative must be motor having a	
Monthly Rate		
First 10 kw of billing demand Over 10 kw of billing demand		
Minimum bill 30 kwh per month Next 50 kwh per month Next 20 kwh per month Next 900 kwh per month Next 2,000 kwh per month Over 3,000 kwh per month	\$5.56 per month 0.12263 per kwh 0.06633 per kwh 0.08033 per kwh 0.07333 per kwh 0.06353 per kwh	R
Minimum Monthly		
The minimum monthly charge under the above \$.90 per kva of transformer capacity but than \$5.56.	e rate shall be in no case PUBLIC SERVICE COMMUNIS OF KENTUCKY EFFE(TIVE	SION
	MAY 1 1993	
DATE OF ISSUE April 6, 1993 DATE	EFFECTIVE SECTION 9 (1)	11, 95
ISSUED BY BOLKINGS TITLE	Generalic Service COMMISSION MANAGE	Chi
Name of Officer Issued by authority of an Order of the Publicate No. 92-502 dated		

	ForAll Territory Served
	Community, Town or City
	P.S.C. No. 27
	20th Revision Sheet No. 4
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No26
mamo of the training composition	19th Revision Sheet No. 4
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE C COMMERCIAL AND SMALL POW	
Determination of Billing Demand	
DOLOGIMINACION OF BITTING Demana	
The billing demand shall be the maximum	kilowatt demand est-
ablished by the consumer for any period	
consecutive minutes during the month fo	T Which the hill RUBLIC SERVICE COMMISSION
rendered as indicated or recorded by a	domand motor and
adjusted for power as follows.	demand meter and EFFECTIVE
adjusted for power as follows.	
Power Factor Adjustment	JAN 01 1995
FOWER FACTOR Adjustment	DIDCHANT TO COT I'AD 5044
The gengumer agrees to maintain unity n	PURSUANT TO 807 KAR 5:011,
The consumer agrees to maintain unity p	
as practicable. The Cooperative reserv	
such power factor at any time. Should	
that the power factor at the time of a	
is less than 80%, the demand for billin	
demand as indicated or recorded by the	-
by .80 and divided by the percent power	factor.
Terms of Payment	
To the supert the superst worthly hill i	a not maid within
In the event the current monthly bill i	
fifteen (15) days from the date of the	bill, five percent (5%)
shall be added to the bill.	
Fuel Adjustment Clause	
All rates are applicable to the Fuel Ad	justment Clause and may
be increased or decreased by an amount	-
	-
fuel adjustment amount per kwh as bille	
power supplier plus an allowance for li	1
allowance for line losses will not exce	
on a 12 month moving average of such lo	
is subject to all other applicable prov	isions as set out in
807 KAR 5:056.	
DAME OF TOOLE Describer 20 1004 DAME	PERFORMING Topics 1 1005
DATE OF ISSUE December 28, 1994 DATE	
	E <u>General Manager</u>
Name of Officer	Public Comics Comics to 65
Issued by authority of an Order of the	Public Service Commission of KY
in Case No. dated	(), ·

•	For All Territory Served Community, Town or City
	P.S.C. No. 26
	19th Revision Sheet No.4
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No. 25
Name of Issuing Corporation	18th Revision Sheet No. 4
CLASSIFICATION OF	SERVICE
SCHEDULE C COMMERCIAL AND SMALL POWE	RATE PER UNIT
Determination of Billing Demand	
The billing demand shall be the maximum keestablished by the consumer for any period consecutive minutes during the month for is rendered as indicated or recorded by a adjusted for power as follows.	od fo fifteen (15) which the bill
Power Factor Adjustment	
The consumer agrees to maintain unity pownearly as practicable. The Cooperative reto measure such power factor at any time. measurements indicate that the power factor consumer's maximum demand is less than 80 billing purposes shall be the demand as it recorded by the demand meter multiplied by the percent power factor.	reserves the right Should such fora t the time of a %, the demand for indicated or
Terms of Payment	
In the event the current monthly bill is fifteen (15) days from the date of the bi (5%) shall be added to the bill.	
Fuel Adjustment Charge	
All rates are applicable to the Fuel Adjustment may be increased by an amount per kwh fuel adjustment amount per kwh as billed Power Supplier plus an allowance for line allowance for line losses will not exceed on a 12 month moving average on such loss Clause is subject to all other applicable as set out in 807 KAR 5:056.	by the Wholesale losses. The losses. The losses. This based ses. This Colored losses.
	MAY 1 1993
	PURSUANT TO 807 KAR 5.44
DATE OF ISSUE April 6, 1993 DATE	DV 01
	ELF F EC FORMOSTION MANAGER
Name of Officer TITL	
Issued by authority of an Order of the Publ Case No. 92-502 dated	ic Service Commission of Ky. in April 5, 1993

	For All Territory Served
	Community, Town or City
	P.S.C. No. 27
	20th Revision Sheet No. 5
Fox Creek Rural Electric Cooperative	
	_
Name of Issuing Corporation	Cancelling P.S.C. No26_
	19th Revision Sheet No. 5
CLASSIFICATION	OF SERVICE
	RATE
SCHEDULE L LARGE POWER SERVICE (5	0 TO 200 kw) PER UNIT
Availability	
Available to consumers located on or	near the Cooperative SBUC SERVICE COMMISSION
three phase lines for all types of us	in aggardance with UP NEWTOOK!
the Cooperative's Service Rules and F	FITCHE
the cooperative a pervice kures and h	
Applianhilita	JAN 01 1995
Applicability	
	PURSUANT TO 807 KAR 5:011.
Applicable to all electric service wh	
make necessary transformers having a	
excess of 50 kva.	FOR THE PUBLIC STAPLICE COMMISSION
Type of Service	
Single-phase or multi-phase, 60 hertz	at standard voltage.
bringle phase of marti phase, so herez	, at Beandard vortage.
Monthly Pato	
Monthly Rate	-
Depart Change and love of hilling	damand #2 10
Demand Charge per kw of billing	
First 50 kwh per kw of billing de	_
Next 100 kwh per kw of billing d	lemand 0.06155 per kwh
Over 150 kwh per kw of billing d	lemand 0.05165 per kwh
Monthly Minimum	
(1) Contract minimum	
(2) \$.90 per kva of transformer capa	city
	CICY
(3) \$30.00	i
<u>Determination of Billing Demand</u>	
The billing demand shall be the maxim	um kilowatt demand established
by the consumer for any period for fi	fteen (15) consecutive minutes
during the month for which the bill i	
and adjusted for power factor as foll	_
anjuncture former and total	
DATE OF ISSUE December 28, 1994 DA	TE EFFECTIVE
	-
	TLEGeneral Manager
Name of Officer	92
Issued by authority of an Order of th	e Public Service Commission of KY (/
in Case No. dated	. (

Fox Creek Rural Electric Cooperative Rame of Issuing Corporation CLASSIFICATION OF SERVICE SCHEDULE L LARGE POWER SERVICE (50 to 200 kW) Availability Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's service rules and regulations. Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand 0.06581 per kwh Next 100 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum (1) Contract minimum (2) 5.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand 0.06581 per kwh consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factors MAY 1993 DATE OF ISSUE April 6, 1993 DATE GENERAL MANAGET TITLE General Manager ISSUED BY Ame of Officer ISSUED BY CAMPACO A TITLE General Manager ISSUED BY Ame of Officer ISSUED BY CAMPACO A TITLE General Manager ISSUED BY CAMPACO A TITLE General Manager ISSUED BY Ame of Officer ISSUED BY ORDER EFFECTIVE OF TITLE General Manager ISSUED BY Ame of Officer ISSUED BY CAMPACO A TITLE General Manager ISSUED BY Ame of Officer ISSUED BY ORDER EFFECTIVE OF TITLE GENERAL MANAGET AND TITLE General Manager ISSUED BY ORDER EFFECTIVE OF TITLE GENERAL MANAGET AND TITLE GENERAL MAN	•	For All Territory Served
19th Revision Sheet No.5		Community, Town or City
Fox Creek Rural Electric Cooperative Name of Issuing Corporation Sheet No.4	i	P.S.C. No. 26
CLASSIFICATION OF SERVICE SCHEDULE L LARGE POWER SERVICE (50 to 200 kW) Availability Available to consumers located on or near the Cooperative's three phse lines for all types of usage, in accordance with the Cooperative's service rules and regulations. Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand \$3.18 First 50 kwh per kw of billing demand 0.06981 per kwh Next 100 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Nonthly Minimum (1) Contract minimum (2), \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demangualic Service Commission established by the consumer for any period for fifteen (15) FERCINE is rendered by a demand meter and adjusted for power factor as follows. DATE OF ISSUE April 6, 1993 DATE EFFECTIVE Service, Commission of Ky. in		19th Revision Sheet No.5
CLASSIFICATION OF SERVICE SCHEDULE L LARGE POWER SERVICE (50 to 200 KW) Availability Available to consumers located on or near the Cooperative's three phse lines for all types of usage, in accordance with the Cooperative's service rules and regulations. Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand 0.06981 per kwh Next 100 kwh per kw of billing demand 0.05881 per kwh Over 150 kwh per kw of billing demand 0.05881 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum (1) Contract minimum (2), \$.90 per kwa of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demans (1) OF KENINGKY consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor (1) SECTION 9 (1) DATE OF ISSUE April 6, 1993 DATE EFFECTIVE STYLE General Manager ISSUED BY April 6, 1993 DATE EFFECTIVE Commission of Ky. in		Cancelling P.S.C No. 25
CLASSIFICATION OF SERVICE SCHEDULE L LARGE POWER SERVICE (50 to 200 kW) Availability Availability Available to consumers located on or near the Cooperative's three phse lines for all types of usage, in accordance with the Cooperative's service rules and regulations. Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kwa. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand \$3.18 First 50 kwh per kw of billing demand 0.06981 per kwh Next 100 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum (1) Contract minimum (2) \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand (5) EFFECTIVE SETTING OF KENNICKY established by the consumer for any period for fifteen (15) EFFECTIVE DATE OF ISSUE April 6, 1993 DATE EFFECTIVE BY Name of Officer TITLE General Manager ISSUED BY Name of Officer ISSUED BY Mame of Officer ISSUED BY Mame of Officer TITLE General Manager	Name of Issuing Corporation	
Availability Available to consumers located on or near the Cooperative's three phse lines for all types of usage, in accordance with the Cooperative's service rules and regulations. Applicability Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand \$3.18 First 50 kwh per kw of billing demand 0.06981 per kwh Next 100 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum (1) Contract minimum (2) \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt deman; DUBLIC SERVICE COMMISSION of KENIJUCKY established by the consumer for any period for fifteen (15) EFFECTIVE consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power found is rendered by a demand meter and adjusted for power found is rendered by a demand meter and adjusted for power found is scrion 9 (1) DATE OF ISSUE April 6, 1993 DATE EFFECTIVE BY Name of Officer TITLE General Manager TITLE General Manager TITLE General Manager TITLE General Manager		
Availability Available to consumers located on or near the Cooperative's three phse lines for all types of usage, in accordance with the Cooperative's service rules and regulations. Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand \$3.18 First 50 kwh per kw of billing demand 0.06981 per kwh Next 100 kwh per kw of billing demand 0.05881 per kwh Over 150 kwh per kw of billing demand 0.05891 per kwh Monthly Minimum (1) Contract minimum (2) \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand ORENDICKY consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factory as follows. DATE OF ISSUE April 6, 1993 DATE EFFECTIVE MAY 1 1993 PURSUANT TO 807 KAR 5011. SECTION 9 (1) SECTION 9 (1) Name of Officer ISSUED BY April 6, 1993 DATE EFFECTIVE OF SERVICE COMMISSION of Ky. in	CLASSIFICATION OF	SERVICE
Available to consumers located on or near the Cooperative's three phse lines for all types of usage, in accordance with the Cooperative's service rules and regulations. Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand \$3.18 First 50 kwh per kw of billing demand 0.06981 per kwh Next 100 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum (1) Contract minimum (2) \$,90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand 00 KKENIUCKY consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows. MAY 1993 PURSUANT TO BET KARS-5011. SECTION 9 (1) BY MARIE OF ISSUE April 6, 1993 DATE OF ISSUE April 6, 1993 DATE General Manager ISSUED BY Amme of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	SCHEDULE L LARGE POWER SERVICE (50 t	- 000 777.7\
three phse lines for all types of usage, in accordance with the Cooperative's service rules and regulations. Applicability Applicability Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand 0.06981 per kwh Next 100 kwh per kw of billing demand 0.05881 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Nonthly Minimum (1) Contract minimum (2), \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand OF KENIUCKY consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows. DATE OF ISSUE April 6, 1993 DATE EFFECTIVE OF KARA 5.011. SECTION 9 (1) BY Add Karley TITLE General Manager ISSUED BY Amme of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	Availability	
Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand \$3.18 First 50 kwh per kw of billing demand 0.06981 per kwh Next 100 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum (1) Contract minimum (2) \$.90 per kw of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand OF KENTUCKY established by the consumer for any period for fifteen (15) EFFECTIVE consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows. PURSUANT TO 807 KAR 5.011. SECTION 9 (1) DATE OF ISSUE April 6, 1993 DATE EFFECTIVE BY Amme of Officer ISSUED Service, Commission of Ky. in	three phse lines for all types of usage,	in accordance with
ments make necessary transformers having a capacity equal to or in excess of 50 kva. Type of Service Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand \$3.18 First 50 kwh per kw of billing demand 0.06981 per kwh Next 100 kwh per kw of billing demand 0.05881 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum (1) Contract minimum (2) \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand OF KENNICKY established by the consumer for any period for fifteen (15) EFFECTIVE consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows. DATE OF ISSUE April 6, 1993 DATE EFFECTIVE BY APRIL 6, 1993 DATE EFFECTIVE BY ARMSON OF KAR 5.011. SECTION 9 (1) DATE OF ISSUE April 6, 1993 DATE EFFECTIVE BY ARMSON OF KY. in	Applicability	
Single-phase or multi-phase, 60 hertz, at standard voltage. Monthly Rate Demand Charge per kw of billing demand \$3.18 First 50 kwh per kw of billing demand 0.06981 per kwh R Next 100 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum (1) Contract minimum (2) \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) EFFECTIVE consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows. DATE OF ISSUE April 6, 1993 DATE EFFECTIVE Name of Officer ISSUED BY BALLICE TITLE General Manager ISSUED by authority of an Order of the Public Service Commission of Ky. in	ments make necessary transformers having	
Demand Charge per kw of billing demand \$3.18 First 50 kwh per kw of billing demand 0.06981 per kwh Next 100 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum (1) Contract minimum (2) \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand OF KENIUCKY established by the consumer for any period for fifteen (15) EFFECTIVE consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows. DATE OF ISSUE April 6, 1993 DATE EFFECTIVE Name of Officer ISSUED BY But Kinger Name of Officer ISSUED by authority of an Order of the Public Service Commission of Ky. in	Type of Service	1
First 50 kwh per kw of billing demand 0.06981 per kwh R Next 100 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum (1) Contract minimum (2) \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand OF KENTUCKY established by the consumer for any period for fifteen (15) EFFECTIVE consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor MAY 1 1993 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) DATE OF ISSUE April 6, 1993 DATE EFFECTIVE PRINTEGEMENT TITLE General Manager Name of Officer ISSUED BY BY BY Section 9 (1) ISSUED BY BY BY Section 9 (1) Name of Officer ISSUED by authority of an Order of the Public Service Commission of Ky. in	Single-phase or multi-phase, 60 hertz, at	standard voltage.
First 50 kwh per kw of billing demand 0.06981 per kwh Next 100 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum	Monthly Rate	
Next 100 kwh per kw of billing demand 0.06581 per kwh Over 150 kwh per kw of billing demand 0.05591 per kwh Monthly Minimum (1) Contract minimum (2) \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand of Kentucky established by the consumer for any period for fifteen (15) EFFECTIVE consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows. PURSUANT TO 807 KAR 5:011. SECTION 9 (1) DATE OF ISSUE April 6, 1993 DATE EFFECTIVE BY PURSUANT TO 807 KAR 5:011. SECTION 9 (1) ISSUED BY BY BY General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	Demand Charge per kw of billin	ng demand \$3.18
(1) Contract minimum (2) \$.90 per kva of transformer capacity (3) \$30.00 Determination of Billing Demand The billing demand shall be the maximum kilowatt demand OF KENTUCKY established by the consumer for any period for fifteen (15) EFFECTIVE consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows. PURSUANT TO 807 KAR 5.011. SECTION 9 (1) DATE OF ISSUE April 6, 1993 DATE EFFECTIVE BY: BY: BY: BY: BY: BY: BY: BY	Next 100 kwh per kw of billin	ng demand 0.06581 per kwh
Determination of Billing Demand The billing demand shall be the maximum kilowatt demand OF KENTUCKY established by the consumer for any period for fifteen (15) EFFECTIVE consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor MAN' 1 1993 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) DATE OF ISSUE April 6, 1993 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011. SECTION 9 (1) TITLE General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	Monthly Minimum	
The billing demand shall be the maximum kilowatt demand OF KENTUCKY established by the consumer for any period for fifteen (15) EFFECTIVE consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows. PURSUANT TO 807 KAR 5:011. SECTION 9 (1) DATE OF ISSUE April 6, 1993 DATE EFFECTIVE BY BY BY PURSUANT SHOW MANAGER 5 ISSUED BY BY General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	(2) \$.90 per kva of transformer capacit	у
consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor MAY' 1 1993 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) DATE OF ISSUE April 6, 1993 DATE EFFECTIVE BY BY BY COMMISSION MANAGER 5 ISSUED BY BOLK COMMISSION MANAGER 5 Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	Determination of Billing Demand	DUDI 10 CEDINOT COMMISCION
DATE OF ISSUE April 6, 1993 DATE EFFECTIVE BY PUBLIC SERVICE COMMISSION MANAGER TITLE General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	consecutive minutes during the month for is rendered by a demand meter and adjuste	which the bill
ISSUED BY Bold Kinco TITLE General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in		
ISSUED BY Bol Kinco TITLE General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in	DATE OF ISSUE April 6, 1993 DATE	EFFECTIVE PUBLIC SERVICE COMMISSION MANAGER
Issued by authority of an Order of the Public Service Commission of Ky. in		E General Manager
OHDU ITO:		ic Service Commission of Ky. in April 5, 1993

	For All Territory Served
	Community, Town or City
	P.S.C. No. 27
	20th Revision Sheet No. 6
_ Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No26
	19th Revision Sheet No. 6
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE L LARGE POWER SERVICE (50	TO 200 kw) PER UNIT
Power Factor Adjustment	
The consumer agrees to maintain unity p	_ ;
as practicable. The Cooperative reserv	
such power factor at any time. Should	
that the power factor at the time of th	
is less than 80%, the demand for billin	g purposes shall be the
demand as indicated or recorded by the	demand meter multiplied
by .80 and divided by the percent power	factor. JAN 01 1995
	PURSUANT TO 807 KAR 5:011,
Minimum Annual Charge for Season Servic	SECTION 9 (1)
	BY Charles C March
Consumer requiring service only during	certain seasons notor The PUBLIC SERVICE COMMISSION
exceeding nine (9) months per year may	
payment of twelve (12) times the minimu	m monthly charge deter-
mined in accordance with the foregoing	
there shall be no minimum monthly charg	
ance with the foregoing section in whic	1
no minimum monthly charge.	
no manamam mondialy ondargo.	
Conditions of Services	
CONCEPTIONS OF BUTTERS	
(1) Motors having a rated capacity in	excess of 10 horsepower
(2) All wiring, pole lines, and other	_ 1
beyond the metering point shall be cons	
system of the consumer and shall be fur	nished and maintained by
the consumer.	
(3) If service is furnished at primary	
discount of ten (10) percent shall appl	_
charges; and if the minimum charge is b	ased on transformer
capacity, a discount of ten (10) percen	t shall also apply to the
minimum charge. However, the cooperati	ve shall have the option
of metering at secondary voltage and ad	ding the estimated trans-
former losses to the metered kilowatt h	ours and kilowatt demand.
DATE OF ISSUE December 28, 1994 DATE	EFFECTIVE January 1, 1995
	EGeneral Manager /
Name of Officer	ab
Issued by authority of an Order of the	Public Service Commission of KY 1
in Case No dated	· · · · · · · · · · · · · · · · ·

A	P.S.C. No. 26
	19th Revision Sheet No. 6
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No. 25
Name of Issuing Corporation	18th Revision Sheet No. 6
CLASSIFICATION OF	SERVICE
SCHEDULE L LARGE POWER SERVICE (50 to	RATE PER UNIT
Power Factor Adjustment	
The consumer agrees to maintain unity power nearly as practicable. The Cooperative reto measure such power factor at any time. measurements indicate that the power factor of the consumer's maximum demand is less to demand for billing purposes shall be the or recorded by the demand meter multiplied divided by the percent power factor.	eserves the right Should such or at the time than 80%, the demand as indicated
Minimum Annual Charge for Season Service	%a 1,
Consumers requiring service only during contexceeding nine (9) months per year may minimum annual payment of twelve (12) time monthly charge determined in accordance wis section in which case there shall be no minimum monthly charge determined in accordance with the in which case there shall be no minimum monthly charge.	y guarantee a es the minimum ith the foregoing inimum monthly foregoing section
Conditions of Service	
(1) Motors having a rated capacity in exceptions. (2) All wiring, pole lines, and other elements of the metering point shall be considered distribution system of the consumer and shand maintained by the consumer. (3) If service is furnished at primary divoltage, a discount of ten (10) percent shall also apply to the minimum of the cooperative shall have the option of meterical secondary voltage and adding the estimated losses to the metered kilowatt hours and leading the cooperative shall have the option of meterical secondary.	ectrical equipment ered the nall be furnished istribution nall apply to minimum charge ant of ten CIOC SERVICE COMMISSION narge. However OF KENTUCKY metering at EFFECTIVE kilowatt demand. MAY 1 1933
	PURSUANT TO 807 KAR 5:011.
DATE OF ISSUE April 6, 1993 DATE	EFFECTIVE BY: Mast land was a service commission manager
ISSUED BY Bole Kincer TITLE	General Manager
Name of Officer Issued by authority of an Order of the Public Case No. 92-502 dated A	c Service Commission of Ky. in pril 5, 1993

Community, Town or City

	Community, Town o	r City
	P.S.C. No. 27	
	20th Revision Sheet	No7
Fox Creek Rural Electric Cooperative		
Name of Issuing Corporation	Cancelling P.S.C. No.	26
	19th Revision Sheet	
CLASSIFICATION O	F SERVICE	
		RATE
SCHEDULE L LARGE POWER SERVICE (50	TO 200 kw)	PER UNIT
Terms of Payment		
In the event the current monthly bill is	s not paid within	
fifteen (15) days from the date of the	_	
shall be added to the bill.	DIII, IIvo poloono (50)	
Evol Addustment Change		
Fuel Adjustment Charge		
All rates are applicable to the Fuel Adbe increased or decreased by an amount purely adjustment amount per kwh as billed power supplier plus an allowance for line allowance for line losses will not exceed a 12 month moving average of such losses is subject to all other applicable proving 807 KAR 5:056.	per kwh equal to the d by the wholesale ne losses. The ed 10% and is based on s. This Fuel Clause	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	JAN 01 1995	
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Quedan C. Neel FOR THE PUBLIC SERVICE COMMISSION	

DATE OF ISSUE December 28, 1994	
ISSUED BY Bol Kincer	TITLE <u>General Manager</u>
Name of Officer	Α,
Issued by authority of an Order of	the Public Service Commission of KY
in Case No dat	ed

•	Community, Town or City
1 /4	P.S.C. No. 26
Day Guark Day 1 Dlastain Garagestin	19th Revision Sheet No. 7
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 25
dame of fibrating outpointing	18th Revision Sheet No. 7
CLASSIFICATIO	N OF SERVICE
SCHEDULE L LARGE POWER SERVICE	(50 to 200 kw) RATE PER UNIT
Terms of Payment	
In the event the current monthly bill fifteen (15) days from the date of the (5%) shall be added to the bill.	
Fuel Adjustment Charge	·
All rates are applicable to the Fuel and may be increased or decreased by equal to the fuel adjustment amount the wholesale power supplier plus an losses. The allowance for line losses 10% and is based on a 12 month moving	an amount per kwh per kwh as billed by allowance for line es will not exceed
losses. This Fuel Clause is subject applicable provisions as set out in 8	
	PUBLIC SERVICE COMMISSION
	OF KENTUCKY EFFECTIVE
	MAY 1 199
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Many Halle
DATE OF ISSUE April 6, 1993	PUBLIC SERVICE COMMISSION MANAGER
0. 1000	TITLE General Manager
Name of Officer	
Issued by authority of an Order of the Sase No. 92-502 dated	Public Service Commission of Ky. in April 5, 1993

	For <u>All Territory Served</u>
	Community, Town or City
	P.S.C. No27
	20th Revision Sheet No. 8
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No. 26
	19th Revision Sheet No. 8
CLASSIFICATION OF	F SERVICE
	RATE
SCHEDULE A RURAL LIGHTING & COMMUNIT	
(1) The Cooperative will furnish, insta	all and make all necessas WICE COMMISSION
electrical connections at no expense to	the member, a lighting OF KENTUCKY
unit of 175 watts, 120 volts, mercury va	apor on an existing EFFECTIVE
cooperative owned pole at a location suf	itable to both parties.
(2) The Cooperative shall furnish elect	tric power to the lightAN 01 1995
ing unit which shall be controlled by a	photocell to energize
the unity from dusk to dawn.	PURSUANT TO 807 KAR 5.011.
(3) Service for the above unit shall be	e unmetered and billed on (1)
the members monthly bill for other elect	rical carvica furnished
by the Cooperative at the rate of \$4.96	The state of the s
(4) The Cooperative will maintain the u	_
out lamps will be replaced by the Cooper	The state of the s
(5) The member agrees to furnish the lo	
unit and shall permit any tree trimming	
of unit installation.	1
(6) The member further agrees that the	unit, together with the
poles and conductors, may be removed at	
upon failure of the member to pay the ch	_
accordance with the cooperative's establ	-
and collecting electric accounts.	
(7) The minimum term for this agreement	shall be one year.
Service may be terminated by the member	_
of this agreement.	apon any annivorsary acco
(8) It is mutually agreed that the unit	t installed remain the property
of the Cooperative in its premises and it	
damage to the Cooperative's property ari	· ·
member to care for same, the cost of nec	
replacement shall be paid by the member.	1
(9) It is mutually agreed that service	
ing unit shall be reported by the member	
Replacement of lamps and all other neces	_
only during the regular working hours of	_
personnel as soon as possible after not	ice of such interrupcion
of service is received.	
DATE OF ISSUE December 28, 1994 DATE	EFFECTIVE January 1 1995
	E General Manager
Name of Officer	Ocheral Manager
Issued by authority of an Order of the I	Public Service Commission of Kv 1
in Case No. dated	
	V

	For All Territory Served Community, Town or City
4 71	P.S.C. No. 26
	19th Revision Sheet No. 8
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No. 25
Name of Issuing Corporation	18th Revision Sheet No. 8
	Total Nevision Sheet No. 0
CLASSIFICATION OF S	SERVICE
SCHEDULE A RURAL LIGHTING AND COMMUNITY	STREET LIGHTING PER UNIT
(1) The Cooperative will furnish, install necessary electrical connections at no expea a lighting unity of 175 watts, 120 volts, an existing cooperative owned pole at a location both parties. (2) The Cooperative shall furnish electrical	ense to the member, mercury vapor on cation suitable
lighting unit which shall be controlled by to energize the unity from dusk to dawn. (3) Service for the above unit shall be a billed on the members monthly bill for other service furnished by the Cooperative at tele each and every month. (4) The Cooperative will maintain the unit burned out lamps will be replaced by the Cooperative.	a photocell unmetered and er electrical h rate of \$5.29 it free of charge.
service personnel. (5) The member agrees to furnish the local lighting unit and shall permit any tree traffer the conductors of unit installation. (6) The member further agrees that the unwith the poles and conductors, may be removed by the Cooperative upon failure of the member charges set forth herein in accordance with established rules for billing and collective	ation for the imming required nit, together ved at any time ber to pay the h the Cooperative's
accounts. (7) The minimum term for this agreement year. Service may be terminated by the ment anniversary date of this agreement. (8) It is mutually agreed that the unit remain the property of the Cooperative on and in the event of loss or damage to the property arising from negligence of member the cost of necessary repair or replacement by the member.	mber upon any installed its premises Cooperative's to care for same,
(9) It is mutually agreed that service is to the lighting unit shall be reported by Cooperative. Replacement of lamps and all repairs shall be made only during the regu- hours of the Cooperative's service personna- possible after ntoice of such interruption received.	the member to the other necessary 1 1993 lar working 1 1993 el as soon as of setupolari 1 1987 KAR 5:011.
DATE OF ISSUE April 6, 1993 DATE E	EFFECTIVE SERVICE COMMISSION MINING GER 95
ISSUED BY Bol Kincer TITLE	General Manager
Name of Officer Issued by authority of an Order of the Public Case No. 92-502 dated Ap	Service Commission of Ky. in oril 5, 1993

	For All Territory Served
	Community, Town or City
	P.S.C. No. 27
	20th Revision Sheet No. 9
Fox Creek Rural Electric Cooper	<u>ative</u>
Name of Issuing Corporation	Cancelling P.S.C. No26
	19th Revision Sheet No. 9
CLASSIFICA	TION OF SERVICE
	RATE
SCHEDULE A RURAL LIGHTING & C	OMMUNITY STREET LIGHTING PER UNIT
No reductions will be made to the	member's monthly charge
under this agreement for service	interruption time due to
the lamp failure or other cause b	eyond the control of the
cooperative.	
(10) The monthly kilowatt hours	-
is determined by multiplying the	watts input of each light
times the annual hours the light	is in use.
<u> Type Size Watts Input Hou</u>	rs Used Kwh/Yr Kwh/Month
Sodium 100w 120	4,000 480 40
Fuel Adjustment	
	1 Additional Glaves and
All rates are applicable to the F	-
may be increased or decreased by the fuel adjustment amount per kw	
-	
ower supplier plus an allowance	t exceed 10% and is based on a 12
month moving average of such loss	
subject to all other applicable p 807 KAR 5:056.	rovisions as set out in
007 KAK 3:030:	
	NOI ON MUCCION
	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE
	JAN 01 1995
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	BY: Ond a C. neel
	FOR THE PUBLIC SERVICE COMMISSION
•	
DATE OF ISSUE December 28, 1994	DATE EFFECTIVE January 1, 1995
ISSUED BY BOLKINGER	TITLE General Manager
Name of Officer	
ssued by authority of an Order o	of the Public Service Commission of KY $lacktrian$
	ted

in Case No.

•	For All Territory Served Community, Town or City
· · · · · · · · · · · · · · · · · · ·	P.S.C. No. 26
	19th Revision Sheet No. 9
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 25 18th Revision Sheet No. 9
CLASSIFICATION OF	SERVICE
SCHEDULE A RURAL LIGHTING AND COMMUNITY	STREET LIGHTING RATE PER UNIT
No reductions will be made to the member' under this agreement for service interrupthe lamp failure or other cause beyond the Cooperative. (10) The monthly kilowatt hours consumplight is determined by multiplying the water and a light times the annual hours the light	otion time due to ne control of the otion for each atts input of
Type Size Watts Input Hours Used Kw	wh/Yr Kwh/Month
Sodium 100w 120 4,000 4	180 40
All rates are applicable to the Fuel Adjumay be increased or decreased by an amount the fuel adjustment amount per kwh as bill sale power supplier plus an allowance for allowance for line losses will not exceed on a 12 month moving average of such loss Clause is subject to all other applicable set out in 807 KAR 5:056.	nt per kwh equal to lled by the whole- c line losses. The d 10% and is based ses. This Fuel
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1993
	PURSUANT TO 807 KAR 5:011.
	SECTION 9 (1) BY:
DATE OF ISSUE April 6, 1993 DATE	EFFECTIVE May 1, 1993 05
ISSUED BY Bol Kincer TITL	E General Manager
Name of Officer Issued by authority of an Order of the Publ Case No. 92-502 dated	ic Service Commission of Ky. in April 5, 1993

Fox Creek Rural Electri	ic Cooperative			
Name of Issuing Corp	oration	Cancelling P		
		19th Revisi	on Sheet	No. <u>10</u>
CI	ASSIFICATION O	F SERVICE		
				RATE
SCHEDULE R2 RESIDENTIA	AL MARKETING RA	<u>l'E</u>	1	PER UNIT
Availability of Service				
This special marketing raprograms as approved by Entre electric power furnishe separately metered for applicable during the belies available to customers Schedule R Residential Rato programs which are expression to be offered Power Cooperative's Whole	Fox Creek RECC's shed under this reach point of low listed off- s already receivate. This mark oressly approved under the Mark	s Board of Di marketing pr delivery and peak hours. ving service eting rate ap d by the Publ eting Rate of	rectors. ogram shall is This rate under the plies only ic Service East Kentu	
Months	Off Peak Hours	- Est	PUBLIC SERVICE OF KENTI EFFECT	UCKY
May through September	10:00 p.m. to	10:00 a.m.	1	
Ostobou through April	12.00 noon to	E 4 0 0 m m	JAN 01	1895
October through April	12:00 noon to ! 10:00 p.m. to !		PURSUANT TO 807	KAR 5011
			SECTION S)(1)
<u>Rates</u>			BY: _ Conden C FOR THE PUBLIC SERVICE	
The energy rate for this	program is as	listed below.		
The energy rate for this	program is as	ilbood bolow.		
All kwh		0.03368		R
Terms of Payment				
In the event the current (15) days from the date of added to the bill.				
DATE OF ISSUE December	28, 1994 DATE	EFFECTIVE	January 1,	1995
ISSUED BY Bol Kin	Cen TITL	E <u>General</u>		/
Name of Of		Dublic Sorvic	o Commission	n of yy
Issued by authority of ar in Case No.		Public Servic		(L)

All Territory Served Community, Town or City

20th Revision Sheet No. 10

27

P.S.C. No.____

	For All Territory Served Community, Town or City
	P.S.C. No. 26
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	4th Revision Sheet No. 10 Cancelling P.S.C No. 25 3rd Revision Sheet No. 10
CLASSIFICATION OF S	SERVICE
SCHEDULE R2 RESIDENTIAL MARKETING RATE	RATE PER UNI
Availability of Service	
This special marketing rate is available for marketing programs as approved by Fox Creet of Directors. The electric power furnished marketing program shall be separately meter point of delivery and is applicable during listed off-peak hours. This rate is available customers already receiving service under Residential Rate. This marketing rate approprams which are expressly approved by the Commission to be offered under the Marketing Rentucky Power Cooperative's Wholesale Power Cooperative's Wholesale Power Cooperative's Wholesale	k RECC's Board d under this red for each the below able to the Schedule R lies only to he Public Service ng Rate of East
Months Off Peak hor	urs - Est
May through September 10:00 p.m.	. to 10:00 a.m.
	n to 5:00 p.m. to 10:00 a.m.
Rates	
The energy rate for this program is as lis	ted below.
All kwh \$0.	03625 R
Terms of Payment	
In the event the current monthly bill is notifiteen (15) days from the date of the bil (5%) shall be added to the bill.	ot paid within 1, five percent PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAY 1 1993
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
DATE OF ISSUE April 6, 1993 DATE E	BY: Struct Service Commission MANAGER
ISSUED BY Bol Kincer TITLE	General Manager
Name of Officer Issued by authority of an Order of the Public Case No. 92-502 dated Ap	Service Commission of Ky. in oril 5, 1993

,	For <u>All Territory</u>	Served
	Community, Town of	or City
	P.S.C. No. 27	
	20th Revision Sheet	No. 11
Fox Creek Rural Electric Cooperative		
Name of Issuing Corporation	Cancelling P.S.C. No.	26
	<u>19th Revision</u> Sheet	No. 11
CLASSIFICATION O	F SERVICE	
		RATE
SCHEDULE R2 RESIDENTIAL MARKETING RA	(TE	PER UNIT
Fuel Adjustment		i
All rates are applicable to the Fuel Ad		
may be increased or decreased by an amo	_	
the fuel adjustment amount per kwh as b	-	
power supplier plus an allowance for li		10
allowance for line losses will not exce		a 12
month moving average of such losses. T		
subject to all other applicable provisi	ons as set out in	
807 KAR 5:056.		
	PUBLIC SERVICE COMMISSION	
•	OF KENTUCKY	!
	EFFECTIVE	
	JAN 01 1995	
	DUDGUANT TO COT KAD 5-011	
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	
	BY: Oorden C. Neel_	
	FOR THE PUBLIC SERVICE COMMISSION	
,		
•		
DAME OF TOOMS Described ON 1003	- PREDOMINE T1	1005
DATE OF ISSUE December 28, 1994 DATE		1995
Name of Officer TITL	E <u>General Manager</u>	
Issued by authority of an Order of the	Public Service Commissi	on of www.
in Case No. dated	TABLIC DELVICE COMMISSI	OII OI KIII.
III case No. dated	•	(1)

•

•	Community, Town or City
	P.S.C. No. 26
	4th Revision Sheet No.11
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 25 3rd Revision Sheet No. 1
CLASSIFICATION OF	SERVICE
SCHEDULE R2 RESIDENTIAL MARKETING RATE	RATE PER UNIT
Fuel Adjustment Charge	
All rates are applicable to the fuel adjust and may be increased or decreased by an arot the fuel adjustment amount per kwh as higher wholesale power supplier plus an allowance. The allowance for line losses will not except the allowance for line losses will not except the fuel is based on a twelve (12) month of such losses. This fuel clause is subject applicable provisions as set out in 807 KM	mount per kwh equal pilled by the e for line losses. ceed ten percent moving average ect to all other
•	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAY 1 1993
	PURSUANT TO 807 KAR 5:011.
	SECTION 9 (1) BY: SERVICE COMMISSION MANAGER
DATE OF ISSUE April 6, 1993 DATE	EFFECTIVE May 1, 1993
ISSUED BY Bol Kincer TITLE	General Manager
Name of Officer Issued by authority of an Order of the Publi Case No. 92-502 dated A	c Service Commission of Ky. in pril 5, 1993

•	For All Territory Served
	Community, Town or City
	P.S.C. No. 27
	20th Revision Sheet No. 12
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No. 26
	19th Revision Sheet No. 12
CLACCIETOMION C	OR CERVICE
CLASSIFICATION C	OF SERVICE
	RATE
SCHEDULE C1 LARGE INDUSTRIAL RATE ((1,000 to 4,999 kw) PER UNIT
<u>Availability</u>	
Applicable to contracts with demand of	
a monthly energy usage equal to or grea	_
of billing demand. These contracts wil	
association and the ultimate consumer s East Kentucky Power Cooperative. The e	
furnished hereunder shall be separately	T ECCOTIVE
of delivery.	metered for each point
	JAN 01 1995
Monthly Rate	PURCUANT
	PURSUANT TO 807 KAR 5:0 SECTION 9 (1)
Consumer Charge	\$535.00 per month (leader of M. O
Demand Charge (per kw of billing dema	and) \$5.39 per kw FOR THE PUBLIC SERVICE COMMISS
	OOMANS.
Energy Charge	\$0.02763 R
Billing Demand	
DITIING Demand	
The monthly billing demand shall be the	greater of (a) or (b)
listed below.	
(a) The contract demand	
(b) The ultimate consumer's peak deman	d during the current month
or preceding eleven months. The peak d	lemand shall be the highest
average rate at which energy is used du	
interval in the below listed hours for	each month and adjusted
for power factor as provided herein:	
	cs Applicable
Months For Deman	nd Billing - EST
Ontoban thursday and a second	to 12:00
3 -	to 12:00 noon
5:00 p.m.	to 10:00 p.m.
May through September 10:00 a.m	n. to 10:00 p.m.
May chroadh bebrember 10:00 a.m	to 10.00 p.m.
DATE OF ISSUE December 28, 1994 DATE	EFFECTIVE January 1. 1995
	LEGeneral Manager /
Name of Officer	מה
Issued by authority of an Order of the	Public Service Commission of KVA
. Com No.	A A

						Commu	inity, T	own c	or City	
4 / 1					1	P.S.C. N	io. 26			
						4th	Revision	sh	eet No.	12
		ural Electr Corporatio		erative	-	Cancelli	ng P.S.	C No.	25	
			CLASSIF	ICATION	OF SI	ERVICE				
SCHED	ULE C1	LARGE INI	DUSTRIAL	RATE (1	,000	to 4,999	kw)		RAT PER U	E NI
Appli with hours	a month per kw	o contracts ly energy u of billing Cooperative	usage equ g demand	ual to c . These	r gre	ater tha racts wi	n 425 11 be		·	
consu Coope	mer sub rative. inder sh	ject to the The elect all be sepa	e approveric power	al of Ea er and e	st Ke	ntucky P furnish	ower ed			١.
Month	ly Rate								**	
		r charge Charge (pe		\$535.00 billing			.39 per	kw		
	Energy	charge		\$0.0316]					R	
Billi	ng Dema	<u>nd</u>								
	nonthly isted b	billing der	mand sha	ll be th	e gre	ater of	(a) or			
(a)	The co	ntract dema	and							
(b)	month shall is use below	timate consor preceding the the high during and listed hour factor as parts.	ng eleve hest ave ny fifte rs for e	n months rage rat en minut ach mont	e at the internal control of the con	e peak d which en erval in adjuste	lemand lergy le the		COMMISSION	
	Months			For I	Hours Demand	Billing	r = TCTT *	F KENTU EFFECT	0110	
	Octobe	er through A	April			to 12:0	00 noon 00 p.mMA	Y 1	1993	
	May th	rough Septe	ember	10:00) a.m.	to 10:0	OPURSUANT SE	TO 807	KAR 5:011,	
DATE OF I	SSUE	April 6,	1993	D	ATE E	FECTIVE	PUBLICASERVI	QE, COMMIS	SON MANAGER	15
ISSUED BY		Linc	es	T	TLE_	Genera.	l Manage	r	01	1
Issued by		of Officer ity of an 02	Order o	f the Po	iblic Apr	Service	Commis	sion	of Ky.	in

		For <u>All Territory</u>	Served
		Community, Town of	r City
		P.S.C. No. 27	
		20th Revision Sheet	No. 13
1	Fox Creek Rural Electric Cooperative		
4	Name of Issuing Corporation	Cancelling P.S.C. No.	
		<u>19th Revision</u> Sheet	No. 13
	CLASSIFICATION O	OF SERVICE	
			RATE
	SCHEDULE C1 LARGE INDUSTRIAL RATE (1	.000 to 4.999 kw)	PER UNIT
	Minimum Monthly Charge	1,000 1,000 1,000	I DA ONII
	The minimum monthly charge shall not be	less than the sum of	
	(a) and (b) below:		
	(a) The product of the billing demand	multiplied by the demand	i
	charge, plus	PUBLI	C SERVICE COMMISSION OF KENTUCKY
	(b) The product of the billing demand	multiplied by 425 hours	EFFECTIVE
	and the energy charge per kwh.		
		J	AN 01 1995
	Power Factor Adjustment	515-411	
		PURSUA	NT TO 807 KAR 5:011,
	The consumer agrees to maintain unity p	ower factor as nearly as	Idea C. Neel
	practicable. Power factor may be measu	red at any time. Should	BLC BERVICE COMMISSION
	such measurements indicate that the pow his maximum demand is less than 0.90 (9	0%) the demand for	PADICEUM CONTRACTOR
	billing purposes shall be the demand as		1
	multiplied by 0.90 (90%) and divided by		
		Panal Danasa	
	Fuel Adjustment		
	This rate may be increased or decreased	by an amount per kwh	
	equal to the fuel adjustment amount per	kwh as billed by the	
	wholesale power supplier plus an allowa	nce for line losses.	
	The allowance for line losses will not	exceed 10% and is based	
	on a 12 month moving average of such lo	_	
	under or over recovery in the previous		
	is subject to all other applicable prov	isions as set out in	
	807 KAR 5:056.		
	Constal Park Intern		
	Special Provisions		
	1. Delivery Point - If service is furn	ighod as socondary volt:	900
	the delivery point shall be the meterin		1 -
	specified in the contract for service.	g point unless otherwise	
	specifica in the contract for service.		
	DATE OF ISSUE December 28, 1994 DATE	EFFECTIVE January 1	1995
		E General Manager	
	Name of Officer		92
	Issued by authority of an Order of the	Public Service Commission	on of KY
	in Case No dated	•	(),

	•					For	All Te			
	4. e					P.S.C.	No.	26		
Name	Fox Creek e of Issui				ative	Cancel	ling P	.s.c	No. 25	No. 13
			C	LASSIFIC	ATION OF	SERVICE				
	SCHEDULE (Cl	LARGE IN	DUSTRIAL	RATE (1,0	000 to 4	,999 kv	v)	PE	RATE R UNIT
	Minimum Mo	onthly	Charge			**				
	The minimusum of (a)				not be le	ess than	the			
	dema (b) The	and cha	arge, plu t of the	s billing	demand mude demand mude per kwh	ıltiplie				
	Power Fac	ctor A	ljustment							*.
	The consurnearly as time. She factor at the demand cated or by the por	practiould subtraction the time of the time of the traction of traction of the traction of the traction of tractio	cable. ich measu me of hi billing p ed, multi	Power factories in maximum surposes s	ctor may linducate of demand of the state of	oe masur that the is less the dema	ed at a power than 0 as a	.90 (9)O8),	
	Fuel Adjus	stment	Clause							
	This rate per kwh ed billed by for line in the pre not exceed of such leapplicable	qual to the whoses evious d 10% a osses.	o the fue nolesale , plus or month. and is ba The fue	al adjustry power suy minus to The allow sed on a clause	ment amount oplier plume ne under of wance for twelve model is subject	nt per kas an allor over line loonth movet to al	wh as lowance recover sses wi ing ave l other	ry ill erage		
	Special Pr									
	1.	point	ery Point ge, the d unless o	- If selectivery parties	rvice is point sha specified	furnishe ll be th l in the	d at so e mete: contra	act EFF	FECTIVE	
					•		PURS	MAY	1 1993 807 KAR	
		3	31 6 10	0.2				SECT	10N 9 (1)	lee.
	OF ISSUE	Apı	il 6, 19	33		EFFECTIV Gener	VE BY:ME POBL cal Man	IC SERVICE C	OMMISSION N	IANAGERO
			officer		TITLE					G.
Issu	ed by auth	nority	of an O	rder of	the Publi	c Servio	ce Com	nissio	on of 1	Ky. in

	Community, Town o	r City
	P.S.C. No. 27	
	20th Revision Sheet	No. 14
Fox Creek Rural Electric Cooperative		
Name of Issuing Corporation	Cancelling P.S.C. No.	26
	19th Revision Sheet	No. 14
CLASSIFICATION	OF SERVICE	
		RATE
SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw)	PER UNIT
All wiring, pole lines, and other elec-		
load side of the delivery point shall by the consumer.		
2. If service is furnished at seller's the delivery point shall be the point		\$
primary line to consumer's transformer		1
specified in the contract for service.		1
and other electric equipment (except me load side of the delivery point shall by the consumer.	etering equipment) on UBUN	1
	.1	AN 01 1995
Terms of Payment		
The above rates are net. The gross rathe event the current monthly bill is (15) days from the due date of the bilapply.	not paid within fifteen	NT TO 807 KAR 5:01 SECTION (9 (1) Land C. Treel
Temporary Service		
Consumers requiring temporary service may be required to pay all costs of coincidental to the supplying and removiaddition to this, a deposit will be reconsumption of electricity. Both fees	nnecting and disconnecti ng of service. In quired to cover estimate	ng d
DATE OF ISSUE December 28, 1994 DAT	E EFFECTIVEJanuary 1,	1995
	LE <u>General Manager</u>	1775
Name of Officer	deneral Manager	26
Issued by authority of an Order of the	Public Service Commissi	on of zv An
	TABLIC BELVICE COMMITSEL	V. OI (1)
in Case No dated	•	U

•	For All Territory Community, Town	
4 4 4	P.S.C. No. 26	
	4th Revision S	neet No. 14
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No.	
CLASSIFICATION OF	SERVICE	
SCHEDULE C1 LARGE INDUSTRIAL RATE (1,00	00 to 4,999 kw)	RATE PER UNIT
All wiring, pole lines, and other ele on the load side of the delivery poir owned and maintained by teh consumer.	nt shall be	
2. If service is furnished at seller's problem voltage, the delivery point shall be of attachment of seller's primary limits transformer structure unless otherwise in the contract for service. All wind and other electric equipment (except equipment) on the load side of the shall be owned and maintained by the	the point ne to consumer's se specified ring, pole lines, metering delivery point	
Terms of Payment		
The above rates are net. The gross rates In the event the current monthly bill is a fifteen (15) days from the due date of the rate shall apply.	not paid within	
Temporary Service		
Consumers requiring temporary service undeschedule may be required to pay all costs and disconnecting incidental to the supply of service. In addition to this, a deposit to cover estimated consumption of electric will be paid in advance.	of connecting ying and removing it will be required	
	PUBLIC SERVICE OF KENTU EFFECTI	CKY
	MAY 1	993
	PURSUANT TO 807 SECTION S	
DATE OF ISSUE April 6, 1993 DATE	EFFECTIVE PUBLIC SERVICE COMMIS	faller.
ISSUED BY BOLKING TITLE	Comment Management	1 \A2
Name of Officer Issued by authority of an Order of the Publi		of Ky. in

1	For All Territory S	Served
	Community, Town or	r City
	P.S.C. No. 27	
	20th Revision Sheet	No. 15
Fox Creek Rural Electric Cooperative	<u>7e</u>	
Name of Issuing Corporation	Cancelling P.S.C. No	26
	<u>19th Revision</u> Sheet	No. 15
CLASSIFICATION	OF SERVICE	
		RATE
SCHEDULE C2 LARGE INDUSTRIAL (5,00	00 TO 9,999 KW)	PER UNIT
Availability		1
Applicable to contracts with demand of	of 5,000 to 9,999 kw with	
a monthly energy usage equal to great	er than 425 hours per kw	
of billing demand. These contracts w	PHR IC.	SERVICE COMMISSIO
cooperative association and the ultim	mate consumer subject to	OF KENTUCKY
the approval of East Kentucky Power C	_	1
power and energy furnished hereunder		
for each point of delivery.	J A	N 0 1 1995
400	DURCHAN	IT TO 807 KAR 5:011.
Monthly Rate		SECTION 9 (1)
Congumen Change	GV. O.	C. neel
Consumer Charge	PUN 1196 PUG	ELIO SERVICE COMMISSION
Demand Charge per kw of billing dem	mand \$5.39 per kw	
Energy Charge	0.02263	R
Energy charge	0.02203	
Billing Demand		
The monthly billing demand shall be t	the greater of (a) or (b)	
listed below:		
(a) The contract demand		
(b) The ultimate consumer's peak dem	and during the current	
month or preceding eleven months. The	_	
the highest average rate at which ene		•
fifteen minute interval in the below		
month and adjusted for power factor a		
	Hour Applicable	
<u>Months</u>	for Demand Billing - ES	ST
Ontohou though Amill	7.00 +- 12.00	
October through April	7:00 a.m. to 12:00 noor	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m	
may through September	10.00 a.m. to 10.00 p.m	
DATE OF ISSUEDecember 28, 1994_ DA	ATE EFFECTIVE January 1.	1995
	TLE General Manager	/
Name of Officer		- h
Issued by authority of an Order of th	ne Public Service Commissio	on of KY
in Core No detect		Λ.

	•	For All Territory	
		Community, Town	or City
4 %	•	P.S.C. No. 26	····
		4th Revision Sl	heet No. 15
	Fox Creek Rural Electric Cooperative	Cancelling P.S.C No.	. 25
Name	of Issuing Corporation	_	heet No. 15
	CLASSIFICATION OF	F SERVICE	
	SCHEDULE C2 LARGE INDSUTRIAL (5,000 to	9,999 kw)	RATE PER UNIT
	Availability		
	Applicable to contracts with demand of 5 kw with a monthly energy usage equal to 9 hours per kw of billing demand. These of between the cooperative association and subject to the approval of East Kentucky. The electric power and energy furnished separately metered for each point of delays.	contracts will be the ultimate consumer Power Cooperative. hereunder shall be	
	Monthly Rate		3.
	Consumer Charge \$1,0 Demand Charge per kw of billing dem	069 per month mand \$5.39 per kw	
	Energy Charge \$0.0266	51	R
	Billing Demand		
	The monthly billing demand shall be the (b) listed below:	greater of (a) or	
	(a) The contract demand		
	(b) The ultimate consumer's peak demand month or preceding eleven months. shall be the highest average rate is used during any fifteen minute below listed hours for each month power factor as provided herein:	The peak demand at which energy interval in the	
		mand Billing - EST OFI	VICE COMMISSION ENTUCKY
		.m. to 12:00 noon .m. to 10:00 p.m.	1 1993
	May through September 10:00 a	.m. to 10:00 p.m. PURSUANT TO	9 807 KAR 5:011
		SEC	TION 9 (1)
DATE	OF ISSUE April 6, 1993 DATE	E EFFECTIVE MANUEL SERVICE	COMMISSION MANAGER
ISSU	ED BY Bolcking TITI	E General Manager	1,1,95
Issue Case	ed by authority of an Order of the Publ	lic Service Commission April 5, 1993	of Ky. in

	For <u>All Territory Served</u>
	Community, Town or City
	P.S.C. No27
	20th Revision Sheet No. 16
Fox Creek Rural Electric Co	
Name of Issuing Corporat	
Name of Issuing Corporat	19th Revision Sheet No. 16
	Tyth Revision Sheet No. 10
CLASSI	FICATION OF SERVICE
CLASSI	FICATION OF SERVICE
	RATE
CCHEDINE CO LARGE INDUSTRI	
SCHEDULE C2 LARGE INDUSTRI	AL (5,000 LO 9,999 kw) PER UNII
Minimum Monthly Charge	
mb - wint now and this - shows - sh	all not be loss than the sum of
	all not be less than the sum of
(a) or (b) below:	
	ng demand multiplied by the demand
charge, plus	PUBLIC SERVICE COMMISSIC
(b) The product of the billi	ng demand multiplied by 425 hours OFKENTUCKY
and the energy charge per kwh	. EFFECTIVE
Power Factor Adjustment	JAN 01 1995
	PI IPSILIANT TO PAT KAD FOLD
The consumer agrees to mainta	in unity power factor as nearly as SECTION 9 (1)
practicable. Power factor ma	y be measured at any time. Should C. Mal
	at the power factor at the times control commission
his maximum demand is less th	
	demand as indicated or recorded,
multiplied by 0.90 (90%) and	
multiplied by 0.50 (50%) and	divided by the power radion.
Fuel Adjustment	
Tuel Aujustment	
This rate may be increased or	decreased by an amount per kwh
	amount per kwh as billed by the
-	
	an allowance for line losses.
	will not exceed 10% and is based
	of such losses, plus or minus the
	previous month. This Fuel Clause
is subject to all other appli	cable provisions as set out in
807 KAR 5:056.	
Special Provisions	
-	
1. Delivery Point - If servi	ce is furnished at secondary voltage,
	he metering point unless otherwise
specified in the contract for	
Specifica in the conclusion for	
DATE OF ISSUE December 28,	1994 DATE EFFECTIVE January 1, 1995
ISSUED BY BOLKINGER	The state of the s
Name of Office	N-
	er of the Public Service Commission of KY
in Case No.	dated

	Community, Town or City
· · · · · · · ·	P.S.C. No. 26
	4th Revision Sheet No. 1
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 25
Name of Issuing Corporacion	3rd Revision Sheet No. 1
CLASSIFICATION	OF SERVICE
SCHEDULE C2 LARGE INDUSTRIAL (5,000	to 9,999 kw) RATE PER UNI
Minimum Monthly Charge	
The minimum monthly charge shall not boof (a) or (b) below:	e less than the sum
(a) The product of the billing deman	nd multiplied by
the demand charge, plus (b) The product of the billing demand 425 hours and the energy charge	
Power Factor Adjustment	
as practicable. Power factor may be measurements indicate that at the time of his maximum demand is the demand for billing purposes shall indicated or recorded, multiplied by divided by the power factor.	the power factor less than 0.90 (90%) be the demand as
Fuel Adjustment Clause	
This rate may be increased or decrease kwh equal to the fuel adjustment amount by the wholesale power supplier plus a losses, plus or minus the under or over previous month. The allowance for linexceed 10% and is based on a twelve mosuch losses. This fuel clause is subjapplicable provisions as et out in 807	nt per kwh as billed an allowance for line er recovery in the ne losses will not onth moving average of ject to all other KAR 5:056. PUBLIC SERVICE COMMISSION
Special Provisions	OF KENTUCKY EFFECTIVE
 Delivery Point - If service is for service. 	furnished at secondary 1 be the metering MAY 1 1993 1 in the contract PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	BY: SERVICE COMMISSION MANAGER
DATE OF ISSUE April 6, 1993	ATE EFFECTIVE May 1, 1993
ISSUED BY BOL Kincer TI	ITLE General Manager
Name of Officer Issued by authority of an Order of the Pucase No. 92-502 dated	ublic Service Commission of Ky. in
dated dated	•

	For All Territory Served
	Community, Town or City
	P.S.C. No. 27
	20th Revision Sheet No. 17
Fox Creek Rural Electric Cooperative	ZOUR REVISION Sheet No. 17
Name of Issuing Corporation	Cancelling P.S.C. No. 26
Name of Issuing Corporation	19th Revision Sheet No. 17
	Tych Revision Sheet No. 17
CLASSIFICATION O	F SERVICE
	RATE
SCHEDULE C2 LARGE INDUSTRIAL (5,000	
All wiring, pole lines, and other elect	
load side of the delivery point shall be by the consumer.	
2. If service is furnished at seller's the delivery point shall be the point of seller's primary line to consumer's transmitted in the contravilent, pole lines, and other electric emetering equipment) on the load side of shall be owned and maintained by the constant.	f attachment of the nsformer structure act for service. All equipment (except PUBLIC SERVICE COMMISSION the delivery point OF KENTUCKY FFFFCTIVE
The same of the same of	JAN 01 1995
Terms of Payment	
The above rates are net. The gross rate the event the current monthly bill is no (15) days from the due date of the bill apply.	ot paid within fifteen Order C. Mul
Temporary Service	
Consumers requiring temporary service unmay be required to pay all costs of considerable to the supplying and removing to this, a deposit will be required to consumption of electricity. Both fees were	necting and disconnecting g of service. In addition cover estimated
	EFFECTIVE <u>January 1, 1995</u> E <u>General Manager</u>
Issued by authority of an Order of the I	Public Service Commission of KV
in Case No. dated	TABLE BELVICE COMMITSSION OF KIND

•	Community, Town or City
• y A (P.S.C. No. 26
For Cook Donal Blockein Commenting	4th Revision Sheet No. 17
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 25
	3rd Revision Sheet No. 17
CLASSIFICATION OF SERVICE	
SCHEDULE C2 LARGE INDUSTRIAL (5,000 to	9,999 kw) RATE PER UNI
All wiring, pole lines, and other elong the load side of the delivery poland maintained by the consumer.	
2. If service is furnished at seller's voltage, the delivery point shall be attachment of the seller's primary transformer structure unless otherwin the contract for service. All wind and other electric equipment (except equipment) on the load side of the shall be owned and maintained by the	e the point of line to consumer's ise specified iring, pole lines, t metering delivery point
Terms of Payment	
The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.	
Temporary Service	
Consumers requiring temporary service under this rate schedule may be required to pay all costs of conencting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
•	MAY 1 1993
	PURSUANT TO 807 KAR 5:011. SECTION 9 (1)
	PUBLIC SERVICE COMMISSION MANAGER
DATE OF ISSUE April 6, 1993 DATE	EFFECTIVE May 1, 1993
ISSUED BY BOL Kincer TITLE	General Manager
Name of Officer Issued by authority of an Order of the Public Case No. 92-502 dated	c Service Commission of Ky. in

	For All Territory Served
	Community, Town or City
	P.S.C. No. 27
	20th Revision Sheet No. 18
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No26
	19th Revision Sheet No. 18
CLASSIFICATION C	F SERVICE
COVERNITE CO. LINCE INDUCERNIA (Occur	RATE
SCHEDULE C3 LARGE INDUSTRIAL (Over	10,000 kw) PER UNIT
Availability	
Augustian to anythere with downed of	10 000 has and arran
Applicable to contracts with demand of	
with a monthly energy usage equal to or	
hours per kw of billing demand. These	
between the cooperative association and	
subject to the approval of East Kentuck	Tree TIVE
electric power and energy furnished her	
separately metered for each point of de	JAN 01 1995
Monthly Rate	
MOITCHTY NACE	PURSUANT TO 807 KAR 5
Consumer Charge	\$1,069 per monthy Contain 19 300
Demand Charge (per kw of billing dema	OI.
Demand Charge (per kw or brilling dema	ind) \$2.55 Pet kwioa tas tosho situaci Coww
Energy Charge	0.02133 per kwh R
inergy energe	0.02230 bet 11111
Billing Demand	
The monthly billing demand shall be the	greater of (a) or (b)
below:	
(a) The contract demand	
(b) The ultimate consumer's peak deman	d during the current
month of preceding eleven months. The	peak demand shall be
the highest average rate at which energ	y is used during any
fifteen minute interval in the below li	sted hours for each
month and adjusted for power factor as	provided herein.
	Hours Applicable for
<u>Months</u>	Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
DATE OF ISSUE December 28, 1994 DATE	EFFECTIVE January 1, 1995
ISSUED BY BIOLKINGE TITL	E General Manager 95
Name of Officer	\\\'\'\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Issued by authority of an Order of the	Public Service Commission of Ry
in Case No dated	· ·

•	For All Territory Served
	Community, Town or City
• • • • • •	P.S.C. No. 26
	4th Revision Sheet No. 18
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No. 25
Name of Issuing Corporation	3rd Revision Sheet No.18
CLASSIFICATION OF	
SCHEDULE C3 LARGE INDUSTRIAL (Over 1	0,000 kw) RATE PER UNIT
Availability	-
Applicable to contracts with demand of 10 with a monthly energy usage equal to or g per kw of billing demand. These contract the cooperative association and the ultim subject to the approval of East Kentucky The electric power and energy furnished h separately metered for each point of deli	reater than 425 hours s will be between ate consumer Power Cooperative. ereunder shall be
Monthly Rate	
Consumer Charge Demand Charge (per kw of billing	\$1,069.00 per month demand) 5.39 per kw
Energy Charge \$.02561 pe	r kwh
Billing Demand	
The monthly billing demand shall be the g (b) below:	reater of (a) or
(a) The contract demand	
(b) The ultimate consumer's peak demand demonth or preceding eleven months. The shall be the highest average rate at used during any fifteen minute intervaluated hours for each month and adjust factor as provided herein. Hours Appl	which energy is
Months Demand Billin	g - Est
October through April 7:00 a.m. to 1 5:00 p.m. to 1	111177
_	0:00 p. RURSUANT TO 807 KAR 5:011. SECTION 9 (1)
	PUBLIC SERVICE COMMISSION MANAGER
DATE OF ISSUE April 6, 1993 DATE	EFFECTIVE May 1, 1993
ISSUED BY Bol Kincer TITLE	General Manager
Name of Officer Issued by authority of an Order of the Publi Case No. 92-502 dated A	c Service Commission of Ky. in pril 5, 1993

Fox Creek Rural Electric Cooperative Name of Issuing Corporation	For All Territory Se Community, Town or P.S.C. No. 27 20th Revision Sheet No. Cancelling P.S.C. No	O. 19
Name of issuing corporation	19th Revision Sheet N	
CLASSIFICATION O	F SERVICE	
		ATE
SCHEDULE C3 LARGE INDUSTRIAL (Over 1 Minimum Monthly Charge	.0,000 kw) P	ER UNIT
The minimum monthly charge shall not be (a) and (b) below:		
(a) The product of the billing demand charge, plus(b) The product of the billing demand	PUBLICS	SERVICE COMMISSION OF KENTUCKY EFFECTIVE
and the energy charge per kwh.	JA	N O 1 1995
Power Factor Adjustment	PURSUANT	TO 807 KAR 5:011,
The consumer agrees to maintain unity p practicable. Power factor may be measu	ower factor as nearly as strong as strong as	CHON 9 (1)
such measurements indicate that the pow of his maximum demand is less than 0.90 billing purposes shall be the demand as multiplied by 0.90 (90%) and divided by	(90%) the demand for indicated or recorded,	Mark Cos Commission
Fuel Adjustment		
This rate may be increased or decreased equal to the fuel adjustment amount per wholesale power supplier plus an allowa The allowance for line losses will not on a 12 month moving average of such lounder or over recovery in the previous is subject to all other applicable prov 807 KAR 5:056.	kwh as billed by the ince for line losses. exceed 10% and is based esses, plus or minus the month. This Fuel Clause	
Special Provisions		
1. Delivery Point - If service is furn the delivery point shall be the meterin specified in the contract for service.	_	е
	EFFECTIVE <u>January 1, 19</u> E <u>General Manager</u>	<u>995</u> as
Issued by authority of an Order of the	Public Service Commission	of KY

•	Community, Town or City
· · · · · · · · · · · · · · · · · · ·	P.S.C. No. 26
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	4th Revision Sheet No. 19 Cancelling P.S.C No. 25 3rd Revision Sheet No. 19
CLASSIFICATION OF S	SERVICE
SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000	RATE PER UNIT
Minimum Monthly Charge	
The minimum monthly charge shall not be lessum of (a) and (b) below:	ss than the
(a) The product of the billing demand mul	Itiplied by the
<pre>demand charge, plus (b) The product of the billing demand mul hours and the energy charge per kwh.</pre>	Itiplied by 425
Power Factor Adjustment	· ·
The consumer agrees to maintain unity power nearly as practicable. Power factor may be time. Should such measurements indicate the factor at the time of his maximum demand is (90%) the demand for billing purposes shall indicated or recorded, multiplied by 0.90 by the power factor.	e measured at any nat the power s less than 0.90 L be the demand as
Fuel Adjustment Clause	
This rate may be increased or decreased by kwh equal to the fuel adjustment amount per the wholesale power supplier plus an allowalosses, plus or minus the under or over resprevious month. The allowance for lien loss and is based on a twelve month moving a losses. This fuel clause is subject to all provisions as set out in 807 KAR 5:056.	r kwh as billed by ance for line covery in the sses will not exceed average of shell crowns con
Special Provisions	
 Delivery Point - If service is secondary voltage, the delivery the metering point unless other the contract for service. 	point shadile doesn't to got was 5.014
DATE OF ISSUE April 6, 1993 DATE E	EFFECTIVE May 1, 1993
ISSUED BY BOLKINGS TITLE	General Manager
Name of Officer Issued by authority of an Order of the Public Case No. 92-502 dated Ap	Service Commission of Ky. in oril 5, 1993

Fox Creek Rural Electric Cooperative Name of Issuing Corporation	For All Territory Served Community, Town or City P.S.C. No. 27 20th Revision Sheet No. 20 Cancelling P.S.C. No. 26 19th Revision Sheet No. 20
CLASSIFICATION OF	F SERVICE
	RATE
All wiring, pole lines, and other electronic load side of the delivery point shall be maintained by the consumer.	ric equipment on the
2. If service is furnished at seller's the delivery point shall be the point of primary line to consumer's transformer so therwise specified in the contract for pole lines, and other electric equipment equipment) on the load side of the delivery owned and maintained by the consumer.	f attachment of seller's structure unless service. All wiring, t (except metering
Terms of Payment	
The above rates are net. The gross rate event the current monthly bill is not padays from the due date of the bill, the	aid within fifteen (15)
Temporary Service	
Consumers requiring temporary service unmay be required to pay all costs of contincidental to the supplying and removing to this, a deposit will be required to of electricity. Both fees will be paid	necting and disconnecting g of service. In addition cover estimated consumption
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JAN 01 1995
•	PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: A C. Market STATE OF THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995 ISSUED BY Bolton Con TITLE General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of KY in Case No. dated

•	Community, Town or City
4. У ₎ Л и	P.S.C. No. 26
	4th Revision Sheet No. 20
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 25
	3rd Revision Sheet No. 20
CLASSIFICATION OF S	SERVICE
SCHEDULE C3 LARGE INDUSTRIAL (OVER 10,000	KW) RATE PER UNIT
All wiring, pole lines, and other el on the load side of the delivery poi and maintained by the consumer.	
2. If service is furnished at seller's voltage, the delivery point shall be attachement of seller's primary line transformer structure unelss otherwi in the contract for service. All wi and other electric equipment (except equipment) on the load side of the d shall be owned and maintained by the	the point of to consumer's se specified ring, pole lines, metering lelivery point
Terms of Payment	
The above rates are net. The gross rates In the event the current monthly bill is n fifteen (15) days from the due date of the rate shall apply.	ot paid within
Temporary Service	
Consumers requiring temporary service unde schedule may be required to pay all costs and disconnecting incidental to the supply of service. In addition to this, a deposi to cover estimated consumption of electric will be paid in advance.	of connecting ring and removing t will be required
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
·	MAY 1 1993
	PURSUANT TO 807 KAR 5:011 . SECTION 9 (1) BY:
DATE OF ISSUE April 6, 1993 DATE H	EFFECTIVE May 1, 1993
ISSUED BY Bole Kincer TITLE	General Manager
Name of Officer Issued by authority of an Order of the Public Case No. 92-502 dated Ag	Service Commission of Ky. in

	For All Territory	
	Community, Town o	r City
	P.S.C. No. 27	
	20th Revision Sheet	No. 21
Fox Creek Rural Electric Cooperative	- 111	0.5
Name of Issuing Corporation	Cancelling P.S.C. No.	
	19th Revision Sheet	No. 21
CLASSIFICATION O	F CEDUICE	
CLASSIFICATION OF	SERVICE	
		RATE
SCHEDULE M COMMERCIAL & INDUSTRIAL PO	OWER SERVICE (201-500)	
Availability	•	
Available to consumers located on or nea	ar the cooperative's	
three phase lines for all types of usage	-	
the Cooperative's Service Rules and Regu	ılations.	
Applicability		
Applicable to all electric country when	the land magnifus	
Applicable to all electric service where make necessary transformers having a cap		
excess of 200 kva.	pacity equal to of in	
excess of 200 kva.	PUBLIC SEF	RVICE COMMISSION
Type of Service	OF	KENTUCKY
	E	FFECTIVE
Multi-phase, 60 hertz, at standard volta	age.	0 1 1005
	JAN	0 1 1995
Monthly Rate	PURSUANT 1	TO 807 KAR 5:011,
	SEC	TION 9 (1)
Consumer Charge		EL C. Marl SERVICE COMMISSION
Demand Charge	4.34 FOR THE PUBLIC	Sentifica membridadus
Energy Charge		
First 425 kwhs per kw of billin	_	
All Over 425 kwhs per kw of billir	ng demand 0.03242 pe	r kwn
Monthly Minimum		10 m
(1) Contract minimum		
(2) \$.90 per kva of transformer capacit	tv plus \$135.00	
(1) 100 por mor or o	T Pada visco	
Determination of Billing Demand		
The billing demand shall be the maximum	kilowatt demand establ	ished
by the consumer for any period for fifte	en (15) consecutive	
minutes during the month for which the	oill is rendered by a	
demand meter and adjusted for power fact	tor as follows.	
		1
DATE OF ISSUE December 28, 1994 DATE	_	1995
	E <u>General Manager</u>	
Name of Officer	Oublic Commissi	on of yy
Issued by authority of an Order of the l	rublic bervice Commissi	on of Ki
in Case No dated	•	

•	For All Territory Served Community, Town or City
a ay Ag	P.S.C. No. 26
	2nd Revision Sheet No. 2
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 25 Revised Sheet No. 2
CLASSIFICATION C	OF SERVICE
SCHEDULE M COMMERCIAL AND INDUSTRIAL	POER SERVICE (201 to 500) PER UNI
Availability	
Available to consumers located on or ne three phase lines for all types of usag- the cooperative's service rules and reg	e, in accordance with
Applicability	
Applicable to all electric service wher ments make necessary transformers having to or in excess of 200 kva.	
Type of Service	
Multi-phase, 60 hertz, at standard volt	age.
Monthly Rate	
Consumer Charge \$1 Demand Charge	35.00 4.34
Energy Charge	
First 425 kwhs per kw of bill All over 425 kwhs per kw of bill	ing demand \$0.04457 per kwh R ing demand 0.03668 per kwh
Monthly Minimum (1) Contract minimum	PUBLIC SERVICE COMMISSION OF KENTUCKY
(2) \$.90 per kva of transformer	capacity plus \$135.00 EFFECTIVE
Determination of Billing Demand	MAY 1 1993
The billing demand shall be the maximum established by the consumer for any per consecutive minutes during the month fo is rendered by a demand meter and adjus as follows.	iod for fifteen (15 SECTION 9 (1)
DATE OF ISSUE April 6, 1993 DAT	E EFFECTIVE May 1, 1993
ISSUED BY Bol Kincer TIT	LE General Manager
Name of Officer Issued by authority of an Order of the Pub Case No. 92-502 dated	lic Service Commission of Ky. in April 5, 1993

	For All Territory Served
	Community, Town or City
	P.S.C. No. 27
	20th Revision Sheet No. 22
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No26
	19th Revision Sheet No. 22
CLASSIFICATION O	of SERVICE
	RATE
SCHEDULE M COMMERCIAL & INDUSTRIAL	POWER SERVICE (201-500) PER UNIT
Power Factor Adjustment	
The consumer agrees to maintain unity p	ower factor as nearly
as practicable. The cooperative reserv	ed the right to measure
such power factor at any time. Should	such measurements indicate
that the power factor at the time of th	e consumer's maximum
demand is less than 80%, the demand for	billing purposes shall
be the demand as indicated or recorded	by the demand meter
multiplied by .90 and divided by the pe	rcent power factor.
Minimum Annual Charge for Seasonal Serv	ice
Consumers requiring service only during	
exceeding nine (9) months per year may	
annual payment of twelve (12) times the	minimum monthly charge
determined in accordance with the foreg	oing section in which
case there shall be no minimum monthly	charge. OF KENTUCKY
	EFFECTIVE
Conditions of Service	
	JAN 91 1995
(1) Motors having a rated capacity in	
power must be three-phase.	PURSUANT TO 807 KAR 5.011, electrical equipment SECTKON 9 (1)
(2) All wiring, pole lines, and other	Ciccolitati equipment
beyond the metering point shall be cons	Ideled the distilled for the bills of the state of a state of the stat
tion system of the consumer and shall b	e furnished and
maintained by the consumer.	
Terms of Payment	
In the event the current monthly bill i	s not paid within
fifteen (15) days from the date of the	
shall be added to the bill.	
·	
D 1/ 1	EFFECTIVE January 1, 1995
	E General Manager
Name of Officer	٦,٠١
Issued by authority of an Order of the	Public Service Commission of KY
in Case No. dated	•

	2nd Revision Sheet No. 22
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 25 Revised Sheet No.22
CLASSIFICATION OF	SERVICE
SCHEDULE M COMMERCIAL AND INDUSTRIAL PO	OWER SERVICE (201 to 500) RATE
Power Factor Adjustment	•
The consumer agrees to maintain unity power as practicable. The Cooperative reserves measure such power factor at any time. She ments indicate that the power factor at the consumer's maximum demand is less than 80% billing purposes shall be the demand as in recorded by the demand meter multiplied by by the percent power factor.	the right to nould such measure- ne time of the s, the demand for ndicated or
Minimum Annual Charge for Seasonal Service	2
Consumers requiring service only during contexceeding nine (9) months per year may minimum annual payment of twelve (12) time monthly charge determined in accordance wisection in which case there shall be no mi	y guarantee a es the minimum ith the foregoing
Conditions of Service	
 (1) Motors having a rated capacity in exhorsepower must be three-phase. (2) All wiring, pole liens, and other elbeyond the metering point shall be distribution system of the consumer furnished and maintained by the const 	lectrical equipment considered the and shall be
Terms of Payment	EFFECTIVE
In the event the current monthly bill is r fifteen (15) days from the date of the bil (5%) shall be added to the bill.	power of the second by the tasks.
Fuel Adjustment Charge	PURSUANT TO 807 KAR 5:011. SECTION 9 (1)
All rates are applicable to the fuel adjusted and may be increased or decreased by an amount to teh fuel adjustment amount per kwh as wholesale power supplier plus an allowance	nount per k####CEFFWEFFOMMISSION MANAGEM
DATE OF ISSUE April 6, 1993 DATE	EFFECTIVE May 1, 1993 05
ISSUED BY BOLKMEN TITLE	General Manager
Name of Officer Issued by authority of an Order of the Publication 92-502	c Service Commission of Ky. in

P.S.C. No. 26

	For All Territory Served
	Community, Town or City
	P.S.C. No27
	20th Revision Sheet No. 23
Fox Creek Rural Electric Cooperative	
Name of Issuing Corporation	Cancelling P.S.C. No26_
name of the army collection	19th Revision Sheet No. 23
CLASSIFICATION	OF SERVICE
	RATE
SCHEDULE M COMMERCIAL & INDUSTRIAL	POWER SERVICE (201-500) PER UN
Fuel Adjustment	
All rates are applicable to the Fuel A	Adjustment Clause and
may be increased or decreased by an am	nount per kwh equal to
the fuel adjustment amount per kwh as	billed by the wholesale
power supplier plus an allowance for l	ine losses. The
allowance for line losses will not exc	eed 10% and is based on a 12
month moving average of such losses.	This Fuel Clause is
subject to all other applicable provis	
807 KAR 5:056.	
	1
	MODERAL
	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE
	JAN 01 1895
	1344 O 1 1990
	PURSUANT TO 807 KAR 5:011.
	SECTION 9 (1)
	BY: Onder C. neal
	FOR THE PUBLIC SERVICE COMMISSION
	1
	Í
	1
	4
DATE OF ISSUE <u>December 28, 1994</u> DAT	TE EFFECTIVE <u>January 1, 1995</u>
ISSUED BY BOLL KINCES TIT	LE <u>General Manager</u>
Name of Officer	
Issued by authority of an Order of the	Public Service Commission of K
in Case No. dated	. ^

,		P.S.C. No. 26
4) Å		2nd Revision Sheet No.
Fox Creek Name of Issuing	Rural Electric Cooperation	
	CLASSIFICAT	CION OF SERVICE
SCHEDULE M	COMMERCIAL AND INDUSTR	RIAL POWER SERVICE (201 to 500 PER
based on a fuel clause	ce for line losses will 12 month moving average is subject to all other in 807 KAR 5:056.	of such losses. This
	**	٠.
	•	
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
~-		MAY 1 1993
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:
DATE OF ISSUE_	April 6, 1993	DATE EFFECTIVE May 1, 1993
ISSUED BY Be	1. Kinson	TITLE General Manager

Amended	For <u>All Territory</u>	Served
	Community, Town or	
	P.S.C. No. 27	
	20th Revision Sheet	No. 24
Fox Creek Rural Electric Cooperative	<u>ve</u>	
Name of Issuing Corporation	Cancelling P.S.C. No.	26
	19th Revision Sheet	No. 24
CLASSIFICATION	N OF SERVICE	
INDUSTRIAL & LARGE COL		RATE
SCHEDULE N POWER SERVICE (Over 5	00 kw)	PER UNIT
Availability		
Available to consumers located on or	-	
three phase lines for all types of us		
the Cooperative's Service Rules and	Regulations.	
Applicability		
* * * * * * * * * * * * * * * * * * *		
Applicable to all electric service w		
make necessary transformers having a	capacity in excess of	CE COMMISSION
500 kva.	OF KEI	NTUCKY
Maria of Commiss	EFFE	CTIVE
Type of Service		
Multi-phase, 60 hertz, at standard v	oltage. JAM 0	1 1995
Monthly Rate	PURSUANT TO 8	
MONCHTY Race		
Consumer Charge \$	270.00 BY: Orden FOR THE PUBLIC SEE	DATE COVERNING FOR
_	.34 per kw of billing dema	
Energy Charge	.34 per kw or brilling dema	"
	ing demand 0.03631 per kwh	F
	ing demand 0.02842 per kwh	
ALL OVEL 123 KWIIS OF BILL	ing demand 0.02042 per Awn	
Monthly Minimum		
(1) Contract minimum		
(2) \$.90 per kva of transformer cap	acity plus \$270.	
	actor plan 42.00	
Determination of Billing Demand		
The billing demand shall be the maxi	mum kilowatt demand establ	ish-
ed by the consumer for any period fo	r fifteen (15) consecutive	
minutes during the month for which t	he bill is rendered by a	
demand meter and adjusted for power	factor in	
DATE OF ISSUE December 28, 1994 D	ATE EFFECTIVE	1995
A . 1/	ITLE <u>General Manager</u>	. 1/
Name of Officer		Ο,

Issued by authority of an Order of the Public Service Commission of KY

in Case No. _____ dated ____

\		For <u>All Territory</u>	Served
		Community, Town of	r City
		P.S.C. No. 27	
		20th Revision Sheet	No. 24
	Fox Creek Rural Electric Cooperative		
	Name of Issuing Corporation	Cancelling P.S.C. No.	26
		19th Revision Sheet	No. 24
	CLASSIFICATION O	F SERVICE	
	INDUSTRIAL & LARGE COMME	RCIAL	RATE
	SCHEDULE N POWER SERVICE (Over 500	kw)	PER UNIT
	Availability		
	Available to consumers located on or ne	ar the Cooperative's	
	three phase lines for all types of usage		
	the Cooperative's Service Rules and Reg	ulations.	
	Applicability		
	31: -1:		
	Applicable to all electric service where	_	
	make necessary transformers having a cap 500 kva.		VICE COMMISSION
	Joo kva.		KENTUCKY
	Type of Service	Ef	FECTIVE
	Type of pervice		
	Multi-phase, 60 hertz, at standard volta	age. JAN	0 1 1995
	indicate phase, or hereby as bundara voice	-	
	Monthly Rate	PURSUANI I(SECI	0 807 KAR 5:011, TON 9 (1)
		BY:Quida	, , ,
	Consumer Charge \$270	.00 FOR THE PUBL	Brand Co. Hog gas
	Demand Charge 4.34	per kw of billing dema	
	Energy Charge		+
	First 425 kwhs of billing	demand 0.04031 per kwh	. R
	All Over 425 kwhs of billing	demand 0.03242 per kwh	į
	Monthly Minimum		
	(1) Contract minimum		
	(2) \$.90 per kva of transformer capaci	ty plus \$270.	
	Determination of Dilling Demand		
	Determination of Billing Demand		
	The billing demand shall be the maximum	kilowatt demand establ	igh
	ed by the consumer for any period for f.		1
	minutes during the month for which the		
	demand meter and adjusted for power fact		
	DATE OF ISSUE December 28, 1994 DATE	EFFECTIVE	1995 9
		E <u>General Manager</u>	^ / /
	Name of Officer		
	Issued by authority of an Order of the	Public Service Commissi	on of KY
	in Case No. dated	•	

	P.S.C. No. 26 2nd Revision Sh	eet No.24
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. Revised Sh	25 eet No. 2
CLASSIFICATION OF	SERVICE	
SCHEDULE N INDUSTRIAL AND LARGE COMMERCI	IAL POWER SERVICE	RATE PER UNI
(Over 500 kw)	4.	
Availability		
Available to consumers located on or near three phase lines for all types of usage, the Cooperative's service rules and regula	in accordance with	
Applicability		
Applicable to all electric service where make necessary transformers having a capacito to the service where the service	the load requirements city in excess of	*•
Type of Service		
Multi-phase, 60 hertz, at standard voltage	e.	
Monthly Rate		
Consumer Charge \$270.00 Demand Charge 4.34	per kw of billing demand	1
Energy Charge First 425 kwhs of billing de All over 425 kwhs of billing de	mand \$0.04057 per kwh mand 0.03268 per kwh	R
Monthly Minimum	PUBLIC SERVICE COMMI	SSION
<pre>(1) Contract minimum (2) \$.90 per kva of transformer capacit</pre>	OF KENTUCKY	·
Determination of Billing Demand	MAY 1 1993	
The billing demand shall be the maximum kestablished by the consumer for any periodensecutive minutes during the month for rendered by a demand meter and adjusted for	which the bil PECTION 9 (1)	e_
DATE OF ISSUE April 6, 1993 DATE	EFFECTIVE May 1, 19	93 45
ISSUED BY BOLKINGER TITL	Conomal Manager	0,11
Name of Officer Issued by authority of an Order of the Publ		of Ky. ir

		For All Territory Served Community, Town or City P.S.C. No. 27 20th Revision Sheet No. 25	
1	Fox Creek Rural Electric Cooperati		
	Name of Issuing Corporation	Cancelling P.S.C. No. 26	
		<u>19th Revision</u> Sheet No. <u>25</u>	
	CLASSIFICATION	N OF SERVICE	
	INDUSTRIAL & LARGE CO	MMERCIAL RATE	
	SCHEDULE N POWER SERVICE (Over 5	00 kw) PER UNIT	
	the below listed hours:	OUT FOR	
	<u>Months</u> <u>Ho</u>	ours - EST	
	October through April 7	:00 a.m. to 12:00 moon	
	5	:00 p.m. to 10:00 p.m.	
	May through September 10	0:00 a.m. to 10:00 p.m.	
	Power Factor Adjustment		
	The consumer agrees to maintain unity as practicable. The cooperative research power factor at any time. Should that the power factor at the time of demand is less than 80%, the demand is be the demand as indicated or recorded multiplied by .90 and divided by the	erves the right to measure ld such measurements indicate the consumer's maximum for billing purposes shall PUBLIC SERVICE COMMISS ed by the demand meter OFKENTUCKY	SIO
	Minimum Annual Charge for Seasonal Se	ervice 14% 01 1995	
	Consumers requiring service only during exceeding nine (9) months per year mannual payment of twelve (12) times to charge determined in accordance with in which case there shall be no minimum.	the minimum monthly FOR THE PUBLIC STRVICE COMMISS	1,
	Conditions of Service		
	 Motors having a rated capacity of power must be three phase. All wiring, pole lines, and other beyond the metering point shall be consumer and shall be only the consumer. 	er electrical equipment onsidered the distribution	
	DATE OF ISSUE December 28, 1994 DE ISSUED BY BOLK INC.	ATE EFFECTIVE <u>January 1, 1995</u> ITLE <u>General Manager</u>	/
	Name of Officer	a5	
	Issued by authority of an Order of the in Case No. dated	he Public Service Commission of	

· · · · · · · · · · · · · · · · · · ·	P.S.C. No. 26
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	2nd Revision Sheet No.25 Cancelling P.S.C No. 25 Revised Sheet No.25
CLASSIFICATION	N OF SERVICE
SCHEDULE N INDUSTRIAL AND LARGE COMME	ERCIAL POWER SERVICE PER UNI
(over 500 kw)	
the below listed hours:	
Months Ho	ours - EST
	to 12:00 noon to 10:00 p.m.
May through September 10:00 a.m.	to 10:00 p.m.
Power Factor Adjustment	
The consumer agrees to maintain unity as practicable. The cooperative reserved by the such power factor at any time. Should indicate that the power factor at the maximum demand is less than 80%, the purposes shall be the demand as indicated and meter multiplied by .90 and dispower factor.	rves the right to measure d such measurements time of the consumer's demand for billing ated or recorded by the
Minimum Annual Charge for Seasonal Se	rvice
Consumers requiring service only duri exceeding nine (9) months per year ma annual payment of twelve (12) times charge determined in accordance with in which case there shall be no minim Conditions of Service	the minimum monthly the foregoing section num monthly charge PUBLIC SERVICE COMMISSION OF KENTUCKY
(1) Motors having a rated capacity i horsepower must be three phase.	MAY 1 1993 er electrical equipment be considered publication TO 807 KAR 5:011. umer and shall be SECTION 9 (1)
Terms of Payment	PUBLIC SERVICE COMMISSION MANAGER
In the event the current monthly bi	ll is not paid within
DATE OF ISSUE April 6, 1993	DATE EFFECTIVE May 1, 1993
	TITLE General Manager
Name of Officer Issued by authority of an Order of the Case No. 92-502	Public Service Commission of Ky. in

	Community, Town	or City
	P.S.C. No. 27 20th Revision Sheet	No. 26
Fox Creek Rural Electric Cooperative	ZUCH REVISION SHEET	. NO26_
Name of Issuing Corporation	Cancelling P.S.C. No.	26
name of fabring corporation	19th Revision Sheet	
CLASSIFICATION O	F SERVICE	
INDUSTRIAL & LARGE COMME		RATE
SCHEDULE N POWER SERVICE (Over 500	KW)	PER UNIT
Terms of Payment		
In the event the current monthly bill is fifteen (15) days from the date of the (5%) shall be added to the bill.	-	
Fuel Adjustment		
All rates are applicable to the Fuel Admay be increased or decreased by an amount per kwh as be power supplier plus an allowance for lie allowance for line losses will not exceed month moving average of such losses. The subject to all other applicable provision 807 KAR 5:056.	unt per kwh equal to illed by the wholesale ne losses. The ed 10% and is based on his Fuel Clause is	a 12
	PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE	NOISSIN
	JAN 01 1995	
	PURSUANT TO 807 KAR	5:011,
	SECTION 9(1)	0
	BY: <u>Osealan C. New</u> FOR THE PUBLIC SERVICE CON	COLUMN THE PERSON NAMED AND POST OF THE PERSO
DATE OF ISSUE December 28, 1994 DATE	EFFECTIVE January 1	1995
ISSUED BY BOLKINGS TITL	_	95
Name of Officer Issued by authority of an Order of the	Dublic Service Commissi	on of VV
in Case No dated	FADITO DELAICE COMMITSE	CII OL KI

For All Territory Served

a z Mag	P.S.C. No. 26 2nd Revision ch	26
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No.	25 neet No.2
CLASSIFICATION OF	SERVICE	
SCHEDULE N INDUSTRIAL AND LARGE COMMERCI.	AL POWER SERVICE	RATE PER UN
fifteen (15) days from the date of the bil shall be added to the bill. Fuel Adjustment Charge All rates are applicable to the fuel adjus may be increased or decreased by an amount the fuel adjustment amount per kwh as bill	tment clause and per kwh equal to ed by the wholesale	·
power supplier plus an allowance for line allowance for line losses will not exceed a 12 month moving average of such losses. is subject to all other applicable provisi 807 KAR 5:056.	10% and is based on This fuel clause	٠.
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: PUBLIC SERVICE COMMISSION MANAGER	
DATE OF ISSUE April 6, 1993 DATE	EFFECTIVE May 1, 19	93 95
SSUED BY Bol Kinces TITLE Name of Officer	General Manager	C'
ssued by authority of an Order of the Publiase No. 92-502	c service Commission	of Kv. i

	For All Territory Served	
	Community, Town or City	
	P.S.C. No. <u>27</u>	
	20th Revision Sheet No. 27	
Fox Creek Rural Electric Cooperativ		
Name of Issuing Corporation	Cancelling P.S.C. No26	
	19th Revision Sheet No. 27	
CLASSIFICATION	OF SERVICE	
	RATE	
SCHEDULE B1 LARGE INDUSTRIAL RATE	PER UNIT	
Availability		
a monthly energy usage equal to or gr		
per kw of contract demand.	EFFECTIVE	
Monthly Rate	JAN 01 1995	
Congumer Charge	\$565.00 PURSUANT TO 807 KAR 5:011,	
Consumer Charge per kw of contract do	SECTION 9 (1)	
Demand Charge per kw of contract de Demand Charge per kw of billing dem	BY: Gorden C. Meel	
excess of contract demand	FOR THE PUBLIC SERVICE COMMISSION	
Energy Charge per kwh	0.02763 R	
Energy Charge per kwii	0.02703	
Billing Demand		
The billing demand (kilowatt demand) shall be the contract		
demand plus any excess demand. Excess demand occurs when		
the consumer's peak demand during the current month exceeds		
the contract demand. The load center's peak demand is		
highest average rate at which energy	is used during any fifteen	
minute interval in the below listed h	ours for each month and	
adjusted for power factor as provided	herein.	
***	and the land of the same	
	ours Applicable for	
<u>Months</u> <u>De</u>	mand Billing -	
October through April 7:	00 a.m. to 12:00 noon	
	00 p.m. to 10:00 p.m.	
3.	00 p.m. 60 10.00 p.m.	
May through September 10	:00 a.m. to 10:00 p.m.	
)	
DATE OF ISSUE December 28, 1994 DA		
	TLE <u>General Manager</u>	
Name of Officer		
Issued by authority of an Order of th	e Public Service Commission of K.Y.	
in Case No dated	•	

, i.	2nd Revision Sheet No. 27
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 25 Revised Sheet No. 27
CLASSIFICATION	OF SERVICE
SCHEDULE B1 LARGE INDUSTRIAL RATE	RATE PER UNI
Availability	
Applicable to contracts with demands of with a monthly energy usage equal to chours per kw of contract demand.	of 1,000 to 4,999 kw or greater than 425
Monthly Rate	
Consumer Charge \$565.0 Demand Charge per kw of contract demand Demand Charge per kw of billing demand in excess of contract demand	nd \$5.39
Energy Charge per kwh	\$0.03161 R
Billing Demand	
	s demand occurs when the rent month exceeds the eak demand is highest during any fifteen minute reach month and adjusted s Applicable for
	nd Billing - EST
October through April 7:00 5:00	a.m. to 12:00 noon p.m. to 10:00 public SERVICE COMMISSION
	a.m. to 10:00 p.m. OF KENTUCKY
	MAY 1 19 9 3
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:
- 11 6 1002	Mars 1 1602 K
0 1/ :	DATE EFFECTIVE May 1, 1993 q5
ISSUED BY /301 Kmcen Name of Officer	TITLE General Manager
Issued by authority of an Order of the I	Public Service Commission of Ky. in

	For All Territory Served	_
	Community, Town or City	
	P.S.C. No. 27	_
	20th Revision Sheet No. 28	_
Fox Creek Rural Electric Cooperative	2	
Name of Issuing Corporation	Cancelling P.S.C. No. 26	_
	19th Revision Sheet No. 28	_
CLASSIFICATION	OF SERVICE	
	RATE	-
SCHEDULE B1 LARGE INDUSTRIAL RATE	PER UNI	IT
Minimum Monthly Charge		
The minimum monthly charge shall not b	be less than the sum	
of (a) through (d) below:		
(a) Consumer charge		
(b) The product of the contract deman	d multiplied by the	
contract demand charge, plus the produ	_	
excess of the contract demand multipli		
of contract demand charge.		
c) The product of the contract deman	d multiplied by 425	
nours and the energy charge per kwh.	d mulcipiled by 425	
d) Contract provisions that reflect	special facilities	
-	special facilities	
requirements.		
Power Factor Adjustment		
The consumer agrees to maintain unity	_	
as practicable. Power factor may be m		
Should such measurements indicate that	_	
the time of his billing demand is less		
the demand for billing purposes shall		MMI
indicated or recorded, multiplied by 0	0.90 (90%) and divided OF KENTUCK	
by the power factor.	EFFECTIVE	:
	144 0 2 000	
<u>Fuel Adjustment</u>	JAN 01 199	
This rate may be increased or decrease	PURSUANT TO 807 KAP	R 5:0
This rate may be increased of decrease	d by an amount per Section of the	
wh equal to the fuel adjustment amoun	per kwii as billegy: Colan C. Ma	ul
by the wholesale power supplier plus a		NAME
osses. The allowance for line losses	1	
and is based on a 12 month moving aver	_	
This Fuel Clause is subject to all oth	er applicable provisions	
as set out in 807 KAR 5:056.		
DATE OF ISSUE December 28, 1994 DAT	E EFFECTIVE January 1. 1995	
ISSUED BY BOL KINKER TIT		
Name of Officer		-
Issued by authority of an Order of the	Public Service Commission of KW	1,90
n Case No. dated		1
in case No dated _	·	,

2, A.4.	P.S.C. No		
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	2nd Revis Cancellin Revised	g P.S.C N	Sheet No.2 Sheet No.2
CLASSIFICATION	OF SERVICE		
SCHEDULE B1 LARGE INDUSTRIAL RATE			RAT PER U
Minimum Monthly Charge	46 ·		
The minimum monthly charge shall not be of (a) through (d) below:	less than the	sum	
 (a) Consumer Charge (b) The product of the contract demand contract demand charge, plus the demand in excess of the contract by the in excess of contract demand the product of the contract demand 425 hours and the energy charge purpose (d) Contract provisions that reflect requirements. 	product of the demand multiple nd charge. d multiplied by er kwh.	ied Y	
Power Factor Adjustment			
The consumer agrees to maintain unity pas practicable. Power factor may be mented should such measurements indicate that the time of his billing demand is less the demand for billing purposes shall be indicated or recorded, multiplied by 0. divided by the power factor.	the power fact than 0.90 (90% the the demand a	or at	
Fuel Adjustment Clause			11, 11
This rate may be increased or decreased equal to the fuel adjustment amount per wholesale power supplier plus an allowance for line losses will not on a twelve month moving average of succlause is subject to all other application out in 807 KAR 5:056.	kwh as billed ince for line l exceed 10% and th losses. The	l by the .osses. ! is based BLIGGERVICE CO	KY
		MAY 1 1	993
·	BY:	SECTION 9	(1)
ATE OF ISSUE April 6, 1993 DA	TE EFFECTIVE	May 1,	
	TLF General	Manager	Ch
Name of Officer Ssued by authority of an Order of the Pullage No. 92-502	iblic Service	Commissio	on of Ky.

	For All Territory Served	
	Community, Town or City	
	P.S.C. No. 27	
	20th Revision Sheet No. 29	
Fox Creek Rural Electric Cooperative		
Name of Issuing Corporation	Cancelling P.S.C. No26	
	19th Revision Sheet No. 29	
CLASSIFICATION O	F SERVICE	
	RATE	
SCHEDULE B1 LARGE INDUSTRIAL RATE	PER UNIT	
Special Provisions		
1. Delivery Point - If service is furn	ished at secondary	
voltage, the delivery point shall be th	_	
unless otherwise specified in the contr		
All wiring, pole lines, and other elect	ric equipment on	
the load side of the delivery point sha	11 be owned and	
maintained by the consumer.		
2. If service is furnished at seller's	primary line voltage	
the delivery point shall be the point o		
seller's primary line to consumer's tra		
unless otherwise specified in the contra	PUBLIC SERVICE COMMISSION	
All wiring, pole lines and other equipme	UF KENTICKY	
equipment) on the load side of the deli-		
be owned and maintained by the consumer.		
	271 0 1 1330	
<u>Terms of Payment</u>	PURSUANT TO 807 KAR (5011, SECTION 9 (1)	
The above rates are net, and payment sh		
days from the billing date. The gross	THE STATE OF THE PORT OF THE PERIOD COMMUNICATION	
In the event the current monthly bill i	e not paid within	
fifteen (15) days, the gross rate shall	_	
Tilleen (13) days, the gloss late shall	аррту.	
Temporary Service		
	adon this mate ashedula	
Consumers requiring temporary service u		
may be required to pay all costs of con		
incidental to the supplying and removin		
addition to this, a deposit will be req	•	
consumption of electricity. Both fees	will be paid in advance.	
0 1/:	EFFECTIVE January 1, 1995	
	E General Manager 45	
Name of Officer Issued by authority of an Order of the	Public Service Commission of Avy	
ISSUED BY AUCHOLICY OF AN OLDER OF CHE	LUDITO DELATOR COMMITSPION OF IN	

dated

in Case No.

	Creek Rural Electric Cooperative Issuing Corporation	2nd Revision Cancelling P.S.C 1st Revision	Sheet No. ²⁹ No. ²⁶ Sheet No. ²⁹
	CLASSIFICATION O	F SERVICE	
SCHEI	DULE B1 LARGE INDUSTRIAL RATE		RATE PER UNI
Spec	ial Provisions	•	
1.	Delivery Point - If service is fur voltage, the delivery point shall is point unless otherwise specified is service.	be the metering n the contract for	
	All wiring, pole lines, and other on the load side of the delivery powned and maintained by the consum	oint shall be	
2.	If service is furnished at seller' voltage, the delivery point shall attachment of seller's primary lin transformer structure unless other the contract for service. All wir and other equipment (except meteri the load side of the delivery poin and maintained by the consumer.	be the point of e to consumer's wise specified in ing, pole lines, ng equipment) on	
Term	s of Payment		1
days	above rates are net, and payment sha from the billing date. The gross r er. In the event the current monthl within fifteen (15) days, the gross	ates are 5% y bill is not	
Temp	orary Service		
sche or d of s requ	sumers requiring temporary service undedule may be required to pay all cost disconnecting incidental to the supple service. In addition to this, a deposit of the cover estimated consumption of fees will be paid in advance.	s of connecting lying and removing ssit will bepublic SERVICE	UCKY
		MAY 1	1993
		PURSUANT TO 80 SECTION	
DATE OF	ISSUE April 6, 1993 DAT	E EFFECTIVE SERVICE COM	nissign granager G
			40

Case No.

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION LAWRENCEBURG KENTUCKY

January 27, 1994

RECEIVED

AVERAGE COST DIFFERENTIAL - UNDERGROUND (filed in compliance with 807 KAR 5:041 Section 21, 6(c))

JAN 3 1 1994

PUBLIC SERVICE COMMISSION

*Average Cost Differential of Underground Residential Service per foot

\$4.26

*This does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 2 1994

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: George falle

PUBLIC SERVICE COMMISSION MANAGER

RECEIVED

UNDERGROUND COST DIFFERENTIAL UNDERGROUND PRIMARY

JAN 3 1 1994

PUBLIC SERVICE COMMISSION

Fox Creek RECC makes a cost estimate for constructing the line underground for each member requesting underground primary service. The cost of overhead construction is taken from the estimated cost of underground construction and the member pays the difference.

If rock is encountered or other procedures are used to obtain proper burial depth, the actual additional cost shall also apply.

In cases involving subdivision development, loop feed shall be incorporated into the underground construction.

The member also has the option of opening and closing the ditch, providing and installing conduit and a concrete transformer pad. If the member chooses to take these options, they must meet Fox Creek RECC's specifications and the underground line would be treated as an overhead line.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 2 1994

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)