

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

OF

LAWRENCEBURG KY 40342

Rates, Rules and Regulations for Furnishing

ELECTRIC SERVICE

AT

ANDERSON, FRANKLIN, MERCER, WASHINGTON, WOODFORD

SPENCER, SHELBY, HENRY AND JESSAMINE COUNTIES

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED December 28, 19 94

EFFECTIVE January 1, 19 95

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011.  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY FOX CREEK RECC  
(Name of Utility)

BY Bob Kincaid  
General Manager

*27-95*

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

OF

LAWRENCEBURG KENTUCKY 40342

Rates, Rules and Regulations for Furnishing  
ELECTRIC SERVICE

AT

ANDERSON, FRANKLIN, MERCER, WASHINGTON, WOODFORD,

SPENCER, SHELBY, HENRY, AND JESSAMINE COUNTIES

Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED April 6, 1993

EFFECTIVE May 1, 1993

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

FOX CREEK RURAL ELECTRIC  
COOPERATIVE CORPORATION

ISSUED BY

(Name of Utility)

BY *Bob Kincer*

GENERAL MANAGER

*C-1-95*

For All Territory Served  
 Community, Town or City  
 P.S.C. No. 27  
20th Revision Sheet No. 1

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 1

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE PER UNIT  
Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 JAN 01 1995

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)  
 BY Jonathan C. Neel  
 FOR THE PUBLIC SERVICE COMMISSION

Monthly Rate

|              |                   |                  |   |
|--------------|-------------------|------------------|---|
| Minimum bill | 30 kwh per month  | \$5.46 per month | R |
| Next         | 50 kwh per month  | 0.11806 per kwh  |   |
| Next         | 420 kwh per month | 0.06176 per kwh  |   |
| All over     | 500 kwh per month | 0.05613 per kwh  |   |

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.46. R

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
 ISSUED BY Bob Kincer TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*CT-95*

For All Territory Served  
Community, Town or City

P.S.C. No. 26

19th Revision Sheet No. 1

Cancelling P.S.C No. 25

18th Revision Sheet No. 1

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE R   | RESIDENTIAL | RATE PER UNIT |
|--|-------------|---------------|
| <u>Availability of Service</u><br>Available in all territory served by the Cooperative, in accordance with the Cooperative's Services Rules and Regulations.   |             |               |
| <u>Applicability</u><br>Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. |             |               |
| <u>Type of Service</u><br>Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.   |             |               |
| <u>Monthly Rate</u><br>Minimum bill 30 kwh per month \$5.56<br>Next 50 kwh per month 0.12232 per kwh<br>Next 420 kwh per month 0.06602 per kwh<br>All over 500 kwh per month 0.06042 per kwh   |             | R             |
| <u>Monthly Rate</u><br>The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.56.   |             | R             |
| PUBLIC SERVICE COMMISSION<br>OF KENTUCKY<br>EFFECTIVE<br><br>MAY 1 1993  |             |               |

PURSUANT TO 007 KAR 5-011.

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE SECTION 9(1) 1993

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 92-502 dated April 5, 1993

CH-95

For All Territory Served  
Community, Town or City

P.S.C. No. 27

20th Revision Sheet No. 2

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26

19th Revision Sheet No. 2

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE  
PER UNIT

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY Bob Kinser TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_

1-95  
C

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE R RESIDENTIAL   | RATE PER UNIT |
|--|---------------|
| <u>Terms of Payment</u>  |               |
| In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.  |               |
| <u>Fuel Adjustment Clause</u>  |               |
| All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to teh fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. |               |
| PUBLIC SERVICE COMMISSION<br>OF KENTUCKY<br>EFFECTIVE  |               |
| MAY 1 1993   |               |
| PURSUANT TO 807 KAR 5:011,<br>SECTION 9 (1)  |               |
| BY: <u>[Signature]</u><br>PUBLIC SERVICE COMMISSION MANAGER  |               |

DATE OF ISSUE April 6, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kivica TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 92-502 dated April 5, 1993

21-95

For All Territory Served  
 Community, Town or City  
 P.S.C. No. 27  
20th Revision Sheet No. 3

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 3

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE PER UNIT  
Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Applicability JAN 01 1995

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva. PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY Gordon C. Neel FOR THE PUBLIC SERVICE COMMISSION

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

Monthly Rate

|       |                         |               |
|-------|-------------------------|---------------|
| First | 10 kw of billing demand | No Charge     |
| Over  | 10 kw of billing demand | \$3.18 per kw |

|              |                     |                  |   |
|--------------|---------------------|------------------|---|
| Minimum Bill | 30 kwh per month    | \$5.46 per month | R |
| Next         | 50 kwh per month    | 0.11837 per kwh  |   |
| Next         | 20 kwh per month    | 0.06207 per kwh  |   |
| Next         | 900 kwh per month   | 0.07607 per kwh  |   |
| Next         | 2,000 kwh per month | 0.06907 per kwh  |   |
| Over         | 3,000 kwh per month | 0.05927 per kwh  |   |

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.46. R

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
 ISSUED BY Bob Kincaid TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

C 1/95

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

| SCHEDULE C   | COMMERCIAL AND SMALL POWER | RATE PER UNIT    |                         |           |      |                         |               |              |                  |                  |      |                  |                 |      |                  |                 |      |                   |                 |      |                     |                 |      |                     |                 |   |
|--|----------------------------|------------------|-------------------------|-----------|------|-------------------------|---------------|--------------|------------------|------------------|------|------------------|-----------------|------|------------------|-----------------|------|-------------------|-----------------|------|---------------------|-----------------|------|---------------------|-----------------|---|
| <p><u>Availability</u></p> <p>Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.</p> <p><u>Applicability</u></p> <p>Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.</p> <p><u>Type of Service</u></p> <p>Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.</p> <p><u>Monthly Rate</u></p> <table border="0"> <tr> <td>First</td> <td>10 kw of billing demand</td> <td>No Charge</td> </tr> <tr> <td>Over</td> <td>10 kw of billing demand</td> <td>\$3.18 per kw</td> </tr> </table> <table border="0"> <tr> <td>Minimum bill</td> <td>30 kwh per month</td> <td>\$5.56 per month</td> </tr> <tr> <td>Next</td> <td>50 kwh per month</td> <td>0.12263 per kwh</td> </tr> <tr> <td>Next</td> <td>20 kwh per month</td> <td>0.06633 per kwh</td> </tr> <tr> <td>Next</td> <td>900 kwh per month</td> <td>0.08033 per kwh</td> </tr> <tr> <td>Next</td> <td>2,000 kwh per month</td> <td>0.07333 per kwh</td> </tr> <tr> <td>Over</td> <td>3,000 kwh per month</td> <td>0.06353 per kwh</td> </tr> </table> <p><u>Minimum Monthly</u></p> <p>The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case than \$5.56.</p> |                            | First            | 10 kw of billing demand | No Charge | Over | 10 kw of billing demand | \$3.18 per kw | Minimum bill | 30 kwh per month | \$5.56 per month | Next | 50 kwh per month | 0.12263 per kwh | Next | 20 kwh per month | 0.06633 per kwh | Next | 900 kwh per month | 0.08033 per kwh | Next | 2,000 kwh per month | 0.07333 per kwh | Over | 3,000 kwh per month | 0.06353 per kwh | R |
| First  | 10 kw of billing demand    | No Charge        |                         |           |      |                         |               |              |                  |                  |      |                  |                 |      |                  |                 |      |                   |                 |      |                     |                 |      |                     |                 |   |
| Over   | 10 kw of billing demand    | \$3.18 per kw    |                         |           |      |                         |               |              |                  |                  |      |                  |                 |      |                  |                 |      |                   |                 |      |                     |                 |      |                     |                 |   |
| Minimum bill   | 30 kwh per month           | \$5.56 per month |                         |           |      |                         |               |              |                  |                  |      |                  |                 |      |                  |                 |      |                   |                 |      |                     |                 |      |                     |                 |   |
| Next   | 50 kwh per month           | 0.12263 per kwh  |                         |           |      |                         |               |              |                  |                  |      |                  |                 |      |                  |                 |      |                   |                 |      |                     |                 |      |                     |                 |   |
| Next   | 20 kwh per month           | 0.06633 per kwh  |                         |           |      |                         |               |              |                  |                  |      |                  |                 |      |                  |                 |      |                   |                 |      |                     |                 |      |                     |                 |   |
| Next   | 900 kwh per month          | 0.08033 per kwh  |                         |           |      |                         |               |              |                  |                  |      |                  |                 |      |                  |                 |      |                   |                 |      |                     |                 |      |                     |                 |   |
| Next   | 2,000 kwh per month        | 0.07333 per kwh  |                         |           |      |                         |               |              |                  |                  |      |                  |                 |      |                  |                 |      |                   |                 |      |                     |                 |      |                     |                 |   |
| Over   | 3,000 kwh per month        | 0.06353 per kwh  |                         |           |      |                         |               |              |                  |                  |      |                  |                 |      |                  |                 |      |                   |                 |      |                     |                 |      |                     |                 |   |

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1993

DATE OF ISSUE April 6, 1993 DATE EFFECTIVE 1993

ISSUED BY Bob Kincaid TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 92-502 dated April 5, 1993

PURSUANT TO 807 KAR 5-011.  
 SECTION 9 (1)  
 BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER

C-1-95



For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 4  
Cancelling P.S.C. No. 26  
19th Revision Sheet No. 4

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE PER UNIT  
Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
James C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kincer TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

C-7-95

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE C   | COMMERCIAL AND SMALL POWER | RATE<br>PER UNIT |
|--|----------------------------|------------------|
| <u>Determination of Billing Demand</u>   |                            |                  |
| The billing demand shall be the maximum kilowatt demand established by the consumer for any period fo fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows.   |                            |                  |
| <u>Power Factor Adjustment</u>   |                            |                  |
| The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factora t the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor. |                            |                  |
| <u>Terms of Payment</u>  |                            |                  |
| In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.  |                            |                  |
| <u>Fuel Adjustment Charge</u>  |                            |                  |
| All rates are applicable to the Fuel Adjustment Clause and may be increased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average on such losses. This Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.               |                            |                  |

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.  
SECTION 9(1)

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE April 5, 1993

ISSUED BY Bob Kinser  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 92-502 dated April 5, 1993

CI-95

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 5

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 5

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE  
Availability PER UNIT

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.

JAN 01 1995  
PURSUANT TO 807 KAR 5011,  
SECTION 9(1)  
BY Andrew C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

Monthly Rate

|               |                                  |                 |   |
|---------------|----------------------------------|-----------------|---|
| Demand Charge | per kw of billing demand         | \$3.18          |   |
| First         | 50 kwh per kw of billing demand  | 0.06555 per kwh | R |
| Next          | 100 kwh per kw of billing demand | 0.06155 per kwh |   |
| Over          | 150 kwh per kw of billing demand | 0.05165 per kwh |   |

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity
- (3) \$30.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

C-7-95

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

| SCHEDULE L  | LARGE POWER SERVICE (50 to 200 KW) | RATE PER UNIT   |                          |        |  |       |                                 |                 |   |      |                                  |                 |  |      |                                  |                 |  |   |
|---|------------------------------------|-----------------|--------------------------|--------|--|-------|---------------------------------|-----------------|---|------|----------------------------------|-----------------|--|------|----------------------------------|-----------------|--|---|
| <p><u>Availability</u></p> <p>Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's service rules and regulations.</p> <p><u>Applicability</u></p> <p>Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.</p> <p><u>Type of Service</u></p> <p>Single-phase or multi-phase, 60 hertz, at standard voltage.</p> <p><u>Monthly Rate</u></p> <table border="0"> <tr> <td>Demand Charge</td> <td>per kw of billing demand</td> <td>\$3.18</td> <td></td> </tr> <tr> <td>First</td> <td>50 kwh per kw of billing demand</td> <td>0.06981 per kwh</td> <td>R</td> </tr> <tr> <td>Next</td> <td>100 kwh per kw of billing demand</td> <td>0.06581 per kwh</td> <td></td> </tr> <tr> <td>Over</td> <td>150 kwh per kw of billing demand</td> <td>0.05591 per kwh</td> <td></td> </tr> </table> <p><u>Monthly Minimum</u></p> <ol style="list-style-type: none"> <li>(1) Contract minimum</li> <li>(2) \$.90 per kva of transformer capacity</li> <li>(3) \$30.00</li> </ol> <p><u>Determination of Billing Demand</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.</p> |                                    | Demand Charge   | per kw of billing demand | \$3.18 |  | First | 50 kwh per kw of billing demand | 0.06981 per kwh | R | Next | 100 kwh per kw of billing demand | 0.06581 per kwh |  | Over | 150 kwh per kw of billing demand | 0.05591 per kwh |  | <p>PUBLIC SERVICE COMMISSION<br/>                 OF KENTUCKY<br/>                 EFFECTIVE<br/>                 MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011.<br/>                 SECTION 9 (1)</p> |
| Demand Charge   | per kw of billing demand           | \$3.18          |                          |        |  |       |                                 |                 |   |      |                                  |                 |  |      |                                  |                 |  |   |
| First   | 50 kwh per kw of billing demand    | 0.06981 per kwh | R                        |        |  |       |                                 |                 |   |      |                                  |                 |  |      |                                  |                 |  |   |
| Next  | 100 kwh per kw of billing demand   | 0.06581 per kwh |                          |        |  |       |                                 |                 |   |      |                                  |                 |  |      |                                  |                 |  |   |
| Over  | 150 kwh per kw of billing demand   | 0.05591 per kwh |                          |        |  |       |                                 |                 |   |      |                                  |                 |  |      |                                  |                 |  |   |

DATE OF ISSUE April 6, 1993 DATE EFFECTIVE BY: *[Signature]*  
 PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY *Bob Kincaid* TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 92-502 dated April 5, 1993

*C1-95*

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 6

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 6

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw)  
Power Factor Adjustment

RATE  
PER UNIT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

Minimum Annual Charge for Season Service

Consumer requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Conditions of Services

- (1) Motors having a rated capacity in excess of 10 horsepower.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kinsler TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JAN 01 1995  
PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Jonathan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

C7-95

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE L | LARGE POWER SERVICE (50 to 200 kw) | RATE PER UNIT |
|------------|------------------------------------|---------------|
|------------|------------------------------------|---------------|

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

Minimum Annual Charge for Season Service

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Conditions of Service

- (1) Motors having a rated capacity in excess of 10 horsepower.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5.011,  
 SECTION 9(1)

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE BY: May 1, 1993  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Bob Kincer  
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 92-502 dated April 5, 1993

*C-1-95*

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 7

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 7

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw)

RATE  
PER UNIT

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

C7-95

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE L | LARGE POWER SERVICE (50 to 200 kw) | RATE PER UNIT |
|------------|------------------------------------|---------------|
|------------|------------------------------------|---------------|

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kinner  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 92-502 dated April 5, 1993

C1-95



For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 8

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 8

CLASSIFICATION OF SERVICE

| SCHEDULE A | RURAL LIGHTING & COMMUNITY STREET LIGHTING  | RATE PER UNIT   |
|------------|---|---|
| (1)        | The Cooperative will furnish, install and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing cooperative owned pole at a location suitable to both parties.   | PUBLIC SERVICE COMMISSION<br>OF KENTUCKY<br>EFFECTIVE<br>JAN 01 1995<br>PURSUANT TO 807 KAR 5:011,<br>SECTION 9(1)<br>BY <u>C. Neel</u><br>FOR THE PUBLIC SERVICE COMMISSION<br>R |
| (2)        | The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unity from dusk to dawn.   |   |
| (3)        | Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$4.96 each and every month.  |   |
| (4)        | The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.  |   |
| (5)        | The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors of unit installation.  |   |
| (6)        | The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the cooperative upon failure of the member to pay the charges set forth herein in accordance with the cooperative's established rules for billing and collecting electric accounts.  |   |
| (7)        | The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.   |   |
| (8)        | It is mutually agreed that the unit installed remain the property of the Cooperative in its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.  |   |
| (9)        | It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received. |   |

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*C-7-95*

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE A RURAL LIGHTING AND COMMUNITY STREET LIGHTING  | RATE PER UNIT |
|--|---------------|
| <p>(1) The Cooperative will furnish, install and make all necessary electrical connections at no expense to the member, a lighting unity of 175 watts, 120 volts, mercury vapor on an existing cooperative owned pole at a location suitable to both parties.</p> <p>(2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unity from dusk to dawn.</p> <p>(3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at teh rate of \$5.29 each and every month.</p> <p>(4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.</p> <p>(5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors of unit installation.</p> <p>(6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.</p> <p>(7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.</p> <p>(8) It is mutually agreed that the unit installed remain the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be borne by the member.</p> <p>(9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after ntoice of such interruption of service received.</p> |               |

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kinser  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 92-502 dated April 5, 1993

CT-95

For All Territory Served  
 Community, Town or City  
 P.S.C. No. 27  
20th Revision Sheet No. 9

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 9

CLASSIFICATION OF SERVICE

SCHEDULE A RURAL LIGHTING & COMMUNITY STREET LIGHTING RATE  
PER UNIT

No reductions will be made to the member's monthly charge under this agreement for service interruption time due to the lamp failure or other cause beyond the control of the cooperative.

(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

| Type   | Size | Watts Input | Hours Used | Kwh/Yr | Kwh/Month |
|--------|------|-------------|------------|--------|-----------|
| Sodium | 100w | 120         | 4,000      | 480    | 40        |

Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

BY: Jordan C. Neel  
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
 ISSUED BY Bob Kincaid TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
 in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*C 7-95*

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

|   |                  |
|---|------------------|
| SCHEDULE A RURAL LIGHTING AND COMMUNITY STREET LIGHTING | RATE<br>PER UNIT |
|---|------------------|

No reductions will be made to the member's monthly charge under this agreement for service interruption time due to the lamp failure or other cause beyond the control of the Cooperative.

(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

| Type   | Size | Watts Input | Hours Used | Kwh/Yr | Kwh/Month |
|--------|------|-------------|------------|--------|-----------|
| Sodium | 100w | 120         | 4,000      | 480    | 40        |

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the whole-sale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kerico  
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 92-502 dated April 5, 1993

*CI-95*

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 10

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 10

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE  
PER UNIT  
Availability of Service

This special marketing rate is available for specific marketing programs as approved by Fox Creek RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

| <u>Months</u>         | <u>Off Peak Hours - Est</u>                         |
|-----------------------|---|
| May through September | 10:00 p.m. to 10:00 a.m.                            |
| October through April | 12:00 noon to 5:00 p.m.<br>10:00 p.m. to 10:00 a.m. |

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

Rates

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

The energy rate for this program is as listed below.

|         |         |   |
|---------|---------|---|
| All kwh | 0.03368 | R |
|---------|---------|---|

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*C-7-95*

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE R2 | RESIDENTIAL MARKETING RATE | RATE PER UNIT |
|-------------|----------------------------|---------------|
|-------------|----------------------------|---------------|

Availability of Service

This special marketing rate is available for specific marketing programs as approved by Fox Creek RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

| <u>Months</u>         | <u>Off Peak hours - Est</u>                         |
|-----------------------|---|
| May through September | 10:00 p.m. to 10:00 a.m.                            |
| October through April | 12:00 noon to 5:00 p.m.<br>10:00 p.m. to 10:00 a.m. |

Rates

The energy rate for this program is as listed below.

|         |           |   |
|---------|-----------|---|
| All kwh | \$0.03625 | R |
|---------|-----------|---|

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE

BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Bob Kincaid  
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 92-502 dated April 5, 1993

C 1-95

For All Territory Served  
Community, Town or City

P.S.C. No. 27  
20th Revision Sheet No. 11

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 11

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE  
Fuel Adjustment

RATE  
PER UNIT

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kincer TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY 95  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

FOR All Territory Served  
Community, Town or City

P.S.C. No. 26

4th Revision Sheet No. 11

Cancelling P.S.C No. 25

3rd Revision Sheet No. 11

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE R2 | RESIDENTIAL MARKETING RATE | RATE<br>PER UNIT |
|-------------|----------------------------|------------------|
|-------------|----------------------------|------------------|

Fuel Adjustment Charge

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kwh equal ot the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 92-502 dated April 5, 1993

*CI-95*



For All Territory Served  
 Community, Town or City  
 P.S.C. No. 27  
20th Revision Sheet No. 12

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 12

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE PER UNIT  
Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of the East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JAN 01 1995

Monthly Rate

PURSUANT TO 807 KAR 5011,  
 SECTION 9(1)

Consumer Charge \$535.00 per month  
 Demand Charge (per kw of billing demand) \$5.39 per kw  
 Energy Charge \$0.02763

*James C. Neel*  
 FOR THE PUBLIC SERVICE COMMISSION

R

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable</u><br><u>For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m.         |
| May through September | 10:00 a.m. to 10:00 p.m.                                   |

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
 ISSUED BY Bob Kinser TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
 in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*C 7-95*

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE C1 | LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) | RATE PER UNIT |
|-------------|---|---------------|
|-------------|---|---------------|

Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the Cooperative Association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

|  |                    |
|--|--------------------|
| Consumer charge                          | \$535.00 per month |
| Demand Charge (per kw of billing demand) | \$5.39 per kw      |
| Energy charge                            | \$0.03161          |

R

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable For Demand Billing - EST</u>   | <b>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</b> |
|-----------------------|--|--|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. | MAY 1 1993   |
| May through September | 10:00 a.m. to 10:00 p.m.                           | PURSUANT TO 807 KAR 5:011, SECTION 9 (1)               |

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 92-502 dated April 5, 1993

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

*C-1-95*

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 13

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 13

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE  
Minimum Monthly Charge PER UNIT

The minimum monthly charge shall not be less than the sum of  
(a) and (b) below:  
(a) The product of the billing demand multiplied by the demand  
charge, plus  
(b) The product of the billing demand multiplied by 425 hours  
and the energy charge per kwh.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as  
practicable. Power factor may be measured at any time. If  
such measurements indicate that the power factor at the time of  
his maximum demand is less than 0.90 (90%), the demand for  
billing purposes shall be the demand as indicated or recorded,  
multiplied by 0.90 (90%) and divided by the power factor.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
By Sheldon C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh  
equal to the fuel adjustment amount per kwh as billed by the  
wholesale power supplier plus an allowance for line losses.  
The allowance for line losses will not exceed 10% and is based  
on a 12 month moving average of such losses, plus or minus the  
under or over recovery in the previous month. This Fuel Clause  
is subject to all other applicable provisions as set out in  
807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished as secondary voltage,  
the delivery point shall be the metering point unless otherwise  
specified in the contract for service.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

C-7-95

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE C1  | LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) | RATE<br>PER UNIT |
|--|---|------------------|
| <u>Minimum Monthly Charge</u>  |   |                  |
| The minimum monthly charge shall not be less than the sum of (a) and (b) below:  |   |                  |
| (a) The product of the billing demand multiplied by the demand charge, plus  |   |                  |
| (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.   |   |                  |
| <u>Power Factor Adjustment</u>   |   |                  |
| The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be masured at any time. Should such measurements inducate that the power factor at the time of his maximum demand is less than 0.90 (90% , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.   |   |                  |
| <u>Fuel Adjustment Clause</u>  |   |                  |
| This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. |   |                  |
| <u>Special Provisions</u>  |   |                  |
| 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.   |   |                  |

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.  
SECTION 9(1)

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE BY: May 1, 1993  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 92-502 dated April 5, 1993

21-95

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 14

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 14

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE  
PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

*James C. Neal*  
PUBLIC SERVICE COMMISSION

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Krivick TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

C-7-95

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE C1 | LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) | RATE PER UNIT |
|-------------|---|---------------|
|-------------|---|---------------|

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY *Bob Kincaid*  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 92-502 dated April 5, 1993

*21-95*

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 15

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 15

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 TO 9,999 KW) RATE  
Availability PER UNIT

Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

Monthly Rate

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

Consumer Charge \$1,069 per month  
Demand Charge per kw of billing demand \$5.39 per kw  
Energy Charge 0.02263

BY Justin C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

R

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

| <u>Months</u>         | <u>Hour Applicable for Demand Billing - EST</u>    |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m.                           |

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kinser TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

C-7-95

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE C2   | LARGE INDUSTRIAL (5,000 to 9,999 kw)               | RATE PER UNIT |   |                       |  |                       |                          |   |
|---|--|---------------|---|-----------------------|--|-----------------------|--------------------------|---|
| <p><u>Availability</u></p> <p>Applicable to contracts with demand of 5,000 to 9,000 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.</p>  |  |               |   |                       |  |                       |                          |   |
| <p><u>Monthly Rate</u></p> <p>Consumer Charge \$1,069 per month<br/>                     Demand Charge per kw of billing demand \$5.39 per kw<br/>                     Energy Charge \$0.02661</p>  |  | R             |   |                       |  |                       |                          |   |
| <p><u>Billing Demand</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing - EST</th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 a.m. to 12:00 noon<br/>5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td>May through September</td> <td>10:00 a.m. to 10:00 p.m.</td> </tr> </tbody> </table> |  | Months        | Hours Applicable for Demand Billing - EST | October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. | May through September | 10:00 a.m. to 10:00 p.m. | <p>PUBLIC SERVICE COMMISSION OF KENTUCKY<br/>                     EFFECTIVE<br/>                     MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> |
| Months  | Hours Applicable for Demand Billing - EST          |               |   |                       |  |                       |                          |   |
| October through April   | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. |               |   |                       |  |                       |                          |   |
| May through September   | 10:00 a.m. to 10:00 p.m.                           |               |   |                       |  |                       |                          |   |

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE

BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Bob Kincaid  
 Name of Officer

TITLE General Manager

*C1-95*

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 92-502 dated April 5, 1993



For All Territory Served  
Community, Town or City

P.S.C. No. 27

20th Revision Sheet No. 16

Fox Creek Rural Electric Cooperative

Name of Issuing Corporation

Cancelling P.S.C. No. 26

19th Revision Sheet No. 16

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 to 9,999 kw)

RATE  
PER UNIT

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of  
(a) or (b) below:

(a) The product of the billing demand multiplied by the demand  
charge, plus

(b) The product of the billing demand multiplied by 425 hours  
and the energy charge per kwh.

PUBLIC SERVICE COMMISSIO  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as  
practicable. Power factor may be measured at any time. Should  
such measurements indicate that the power factor at the time of  
his maximum demand is less than 0.90 (90%) the demand for  
billing purposes shall be the demand as indicated or recorded,  
multiplied by 0.90 (90%) and divided by the power factor.

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

*Brandon C. Neal*  
PUBLIC SERVICE COMMISSION

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh  
equal to the fuel adjustment amount per kwh as billed by the  
wholesale power supplier plus an allowance for line losses.  
The allowance for line losses will not exceed 10% and is based  
on a 12 month moving average of such losses, plus or minus the  
under or over recovery in the previous month. This Fuel Clause  
is subject to all other applicable provisions as set out in  
807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage,  
the delivery point shall be the metering point unless otherwise  
specified in the contract for service.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY Bob Kincaid TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*C-1-95*

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

| SCHEDULE C2 LARGE INDUSTRIAL (5,000 to 9,999 kw)   | RATE<br>PER UNIT |
|--|------------------|
| <u>Minimum Monthly Charge</u>  |                  |
| The minimum monthly charge shall not be less than the sum of (a) or (b) below:   |                  |
| (a) The product of the billing demand multiplied by the demand charge, plus  |                  |
| (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.   |                  |
| <u>Power Factor Adjustment</u>   |                  |
| The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.   |                  |
| <u>Fuel Adjustment Clause</u>  |                  |
| This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as et out in 807 KAR 5:056. |                  |
| <u>Special Provisions</u>  |                  |
| (1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.  |                  |

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kincer  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 92-502 dated April 5, 1993

*C1-95*

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 17

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 17

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 to 9,999 kw) RATE PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of the seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

*Jonathan C. Neal*  
PUBLIC SERVICE COMMISSION

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kivner TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

C-7-95

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE C2 LARGE INDUSTRIAL (5,000 to 9,999 kw)   | RATE<br>PER UNIT  |
|--|---|
| All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.   |   |
| 2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of the seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. |   |
| <u>Terms of Payment</u>  |   |
| The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.  |   |
| <u>Temporary Service</u>   |   |
| Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.   |   |
|  | PUBLIC SERVICE COMMISSION<br>OF KENTUCKY<br>EFFECTIVE       |
|  | MAY 1 1993  |
|  | PURSUANT TO 807 KAR 5:011.<br>SECTION 9(1)                  |
|  | BY: <u>[Signature]</u><br>PUBLIC SERVICE COMMISSION MANAGER |

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kincer  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 92-502 dated April 5, 1993

*01-95*

For All Territory Served  
 Community, Town or City  
 P.S.C. No. 27  
20th Revision Sheet No. 18

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 18

CLASSIFICATION OF SERVICE

SCHEDULE C3      LARGE INDUSTRIAL (Over 10,000 kw)      RATE  
Availability      PER UNIT

Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 JAN 01 1995

Monthly Rate

|  |                   |   |
|--|-------------------|---|
| Consumer Charge                          | \$1,069 per month |   |
| Demand Charge (per kw of billing demand) | \$5.39 per kw     |   |
| Energy Charge                            | 0.02133 per kwh   | R |

PURSUANT TO 807 KAR 5011,  
 SECTION 9 (1)  
 BY Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

| <u>Months</u>         | <u>Hours Applicable for Demand Billing - EST</u>   |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m.                           |

DATE OF ISSUE December 28, 1994      DATE EFFECTIVE January 1, 1995  
 ISSUED BY Bob Kincaid      TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

01-95

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE C3   | LARGE INDUSTRIAL (Over 10,000 kw)                  | RATE PER UNIT |
|---|--|---------------|
| <p><u>Availability</u></p> <p>Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.</p>    |  | R             |
| <p><u>Monthly Rate</u></p> <p>Consumer Charge \$1,069.00 per month<br/>                     Demand Charge (per kw of billing demand) 5.39 per kw<br/>                     Energy Charge \$.02561 per kwh</p>  |  |               |
| <p><u>Billing Demand</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.</p> |  |               |
| <u>Months</u>   | <u>Hours Applicable for Demand Billing - Est</u>   |               |
| October through April   | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. |               |
| May through September   | 10:00 a.m. to 10:00 p.m.                           |               |

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 MAY 1 1993  
 PURSUANT TO 807 KAR 5:011.  
 SECTION 9 (1)  
 BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 6, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kinser TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 92-502 dated April 5, 1993

C-1-95

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 19

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 19

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw)  
Minimum Monthly Charge

RATE  
PER UNIT

The minimum monthly charge shall not be less than the sum of  
(a) and (b) below:

(a) The product of the billing demand multiplied by the demand  
charge, plus

(b) The product of the billing demand multiplied by 425 hours  
and the energy charge per kwh.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as  
practicable. Power factor may be measured at any time. If  
such measurements indicate that the power factor at the time  
of his maximum demand is less than 0.90 (90%) the demand for  
billing purposes shall be the demand as indicated or recorded,  
multiplied by 0.90 (90%) and divided by the power factor.

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY James C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh  
equal to the fuel adjustment amount per kwh as billed by the  
wholesale power supplier plus an allowance for line losses.  
The allowance for line losses will not exceed 10% and is based  
on a 12 month moving average of such losses, plus or minus the  
under or over recovery in the previous month. This Fuel Clause  
is subject to all other applicable provisions as set out in  
807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage,  
the delivery point shall be the metering point unless otherwise  
specified in the contract for service.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kinser TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

C-7-95

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw)   | RATE PER UNIT  |
|---|--|
| <u>Minimum Monthly Charge</u>   |  |
| The minimum monthly charge shall not be less than the sum of (a) and (b) below:   |  |
| (a) The product of the billing demand multiplied by the demand charge, plus   |  |
| (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.  |  |
| <u>Power Factor Adjustment</u>  |  |
| The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.  |  |
| <u>Fuel Adjustment Clause</u>   |  |
| This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. | PUBLIC SERVICE COMMISSION<br>OF KENTUCKY<br>EFFECTIVE<br>MAY 1 1993<br>PURSUANT TO 807 KAR 5:011,<br>SECTION 9 (1) |
| <u>Special Provisions</u>   |  |
| 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.  |  |
|   | BY: <u>[Signature]</u><br>PUBLIC SERVICE COMMISSION MANAGER  |

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kinser  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 92-502 dated April 5, 1993

*CI-95*



For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 20

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kuncer TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*C-7-95*

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

| SCHEDULE C3 LARGE INDUSTRIAL (OVER 10,000 KW)  | RATE<br>PER UNIT  |
|--|---|
| All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.   |   |
| 2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. |   |
| <u>Terms of Payment</u>  |   |
| The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.  |   |
| <u>Temporary Service</u>   |   |
| Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.   |   |
|  | PUBLIC SERVICE COMMISSION<br>OF KENTUCKY<br>EFFECTIVE       |
|  | MAY 1 1993  |
|  | PURSUANT TO 807 KAR 5:011.<br>SECTION 9 (1)                 |
|  | BY: <u>[Signature]</u><br>PUBLIC SERVICE COMMISSION MANAGER |

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kinser  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 92-502 dated April 5, 1993

*C.I-95*

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 21

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 21

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) RATE  
Availability PER UNIT

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge \$135.00  
Demand Charge 4.34  
Energy Charge

First 425 kWhs per kw of billing demand 0.04031 per kwh R  
All Over 425 kWhs per kw of billing demand 0.03242 per kwh

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$135.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kuncen TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Judson C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

*C-7-95*

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

| SCHEDULE M COMMERCIAL AND INDUSTRIAL POER SERVICE (201 to 500)   | RATE<br>PER UNIT |                 |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
|--|------------------|-----------------|----------|--|---------------|------|--|---------------|--|--|---|-----------|-----------|--|---------|---------|
| <p><u>Availability</u></p> <p>Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the cooperative's service rules and regulations.</p>  |                  |                 |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
| <p><u>Applicability</u></p> <p>Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.</p>  |                  |                 |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
| <p><u>Type of Service</u></p> <p>Multi-phase, 60 hertz, at standard voltage.</p>   |                  |                 |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
| <p><u>Monthly Rate</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">Consumer Charge</td> <td style="width: 20%; text-align: right;">\$135.00</td> <td style="width: 40%;"></td> </tr> <tr> <td>Demand Charge</td> <td style="text-align: right;">4.34</td> <td></td> </tr> <tr> <td colspan="3">Energy Charge</td> </tr> <tr> <td>First 425 kwhs per kw of billing demand</td> <td style="text-align: right;">\$0.04457</td> <td style="text-align: right;">per kwh R</td> </tr> <tr> <td>All over 425 kwhs per kw of billing demand</td> <td style="text-align: right;">0.03668</td> <td style="text-align: right;">per kwh</td> </tr> </table> |                  | Consumer Charge | \$135.00 |  | Demand Charge | 4.34 |  | Energy Charge |  |  | First 425 kwhs per kw of billing demand | \$0.04457 | per kwh R | All over 425 kwhs per kw of billing demand | 0.03668 | per kwh |
| Consumer Charge  | \$135.00         |                 |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
| Demand Charge  | 4.34             |                 |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
| Energy Charge  |                  |                 |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
| First 425 kwhs per kw of billing demand  | \$0.04457        | per kwh R       |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
| All over 425 kwhs per kw of billing demand   | 0.03668          | per kwh         |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
| <p><u>Monthly Minimum</u></p> <p>(1) Contract minimum</p> <p>(2) \$.90 per kva of transformer capacity plus \$135.00</p>   |                  |                 |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
| <p><b>PUBLIC SERVICE COMMISSION<br/>                 OF KENTUCKY<br/>                 EFFECTIVE</b></p> <p><b>MAY 1 1993</b></p>   |                  |                 |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
| <p><u>Determination of Billing Demand</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.</p>   |                  |                 |          |  |               |      |  |               |  |  |   |           |           |  |         |         |
| <p><b>PURSUANT TO 807 KAR 5:011,<br/>                 SECTION 9 (1)</b></p> <p>BY: <u>[Signature]</u><br/>                 PUBLIC SERVICE COMMISSION MANAGER</p>   |                  |                 |          |  |               |      |  |               |  |  |   |           |           |  |         |         |

DATE OF ISSUE April 6, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kricek TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 92-502 dated April 5, 1993

C1-95

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 22

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) PER UNIT  
Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .90 and divided by the percent power factor.

Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Conditions of Service

- (1) Motors having a rated capacity in excess of 10 horse-power must be three-phase.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

JAN 01 1995

PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*C 9-95*

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE M COMMERCIAL AND INDUSTRIAL POWER SERVICE (201 to 500)  | RATE PER UNIT   |
|--|---|
| <p><u>Power Factor Adjustment</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .90 and divided by the percent power factor.</p> <p><u>Minimum Annual Charge for Seasonal Service</u></p> <p>Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Conditions of Service</u></p> <ol style="list-style-type: none"> <li>(1) Motors having a rated capacity in excess of 10 horsepower must be three-phase.</li> <li>(2) All wiring, pole liens, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li> </ol> <p><u>Terms of Payment</u></p> <p>In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.</p> <p><u>Fuel Adjustment Charge</u></p> <p>All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses.</p> | <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p><i>[Signature]</i><br/>         PUBLIC SERVICE COMMISSION MANAGER</p> |

DATE OF ISSUE April 6, 1993      DATE EFFECTIVE May 1, 1993  
 ISSUED BY Bob Kmiec      TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 92-502      April 5, 1993

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 23

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 23

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) PER UNIT  
Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kivner TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

CP-95

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE M COMMERCIAL AND INDUSTRIAL POWER SERVICE (201 to 500)  | RATE<br>PER UNI |
|--|-----------------|
| <p>The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> |                 |
| <p>PUBLIC SERVICE COMMISSION<br/>OF KENTUCKY<br/>EFFECTIVE</p> <p>MAY 1 1993</p> <p>PURSUANT TO 807 KAR 5:011,<br/>SECTION 9 (1)</p> <p>BY: <u>[Signature]</u><br/>PUBLIC SERVICE COMMISSION MANAGER</p>       |                 |

DATE OF ISSUE April 6, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kincaid TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 92-502 dated April 5, 1993

*CP-95*



Amended

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 24

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

INDUSTRIAL & LARGE COMMERCIAL  
SCHEDULE N POWER SERVICE (Over 500 kw) RATE PER UNIT

Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

|                 |  |
|-----------------|--|
| Consumer Charge | \$270.00                                   |
| Demand Charge   | 4.34 per kw of billing demand              |
| Energy Charge   |  |
| First           | 425 kwhs of billing demand 0.03631 per kwh |
| All Over        | 425 kwhs of billing demand 0.02842 per kwh |

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

R

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$270.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY Bob Kincaid TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_

*C-7-95*

For All Territory Served  
Community, Town or City

P.S.C. No. 27

20th Revision Sheet No. 24

Fox Creek Rural Electric Cooperative

Name of Issuing Corporation

Cancelling P.S.C. No. 26

19th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

| SCHEDULE N | INDUSTRIAL & LARGE COMMERCIAL<br>POWER SERVICE (Over 500 kw) | RATE<br>PER UNIT |
|------------|--|------------------|
|------------|--|------------------|

Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

|                 |  |
|-----------------|--|
| Consumer Charge | \$270.00                                   |
| Demand Charge   | 4.34 per kw of billing demand              |
| Energy Charge   |  |
| First           | 425 kwhs of billing demand 0.04031 per kwh |
| All Over        | 425 kwhs of billing demand 0.03242 per kwh |

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$270.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY Bob Kincaid TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

C1-95

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

| SCHEDULE N  | INDUSTRIAL AND LARGE COMMERCIAL POWER SERVICE | RATE PER UNIT   |
|---|---|---|
|   | (Over 500 kw)                                 |   |
| <u>Availability</u>   |   |   |
| Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's service rules and regulations.   |   |   |
| <u>Applicability</u>  |   |   |
| Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.  |   |   |
| <u>Type of Service</u>  |   |   |
| Multi-phase, 60 hertz, at standard voltage.   |   |   |
| <u>Monthly Rate</u>   |   |   |
| Consumer Charge   | \$270.00                                      |   |
| Demand Charge   | 4.34 per kw of billing demand                 |   |
| Energy Charge   |   |   |
| First   | 425 kwhs of billing demand                    | \$0.04057 per kwh                                       |
| All over  | 425 kwhs of billing demand                    | 0.03268 per kwh   |
| <u>Monthly Minimum</u>  |   |   |
| (1) Contract minimum  |   |   |
| (2) \$.90 per kva of transformer capacity plus \$270.   |   |   |
| <u>Determination of Billing Demand</u>  |   |   |
| The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor. |   |   |
|   |   | PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE         |
|   |   | MAY 1 1993  |
|   |   | PURSUANT TO 807 KAR 5:011, SECTION 9 (1)                |
|   |   | <i>[Signature]</i><br>PUBLIC SERVICE COMMISSION MANAGER |

DATE OF ISSUE April 6, 1993 DATE EFFECTIVE May 1, 1993  
 ISSUED BY Bob Kincaid TITLE General Manager  
 Name of Officer  
 Issued by authority of an Order of the Public Service Commission of Kv. in Case No. 92-502 dated April 5, 1993

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 25

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 25

CLASSIFICATION OF SERVICE

SCHEDULE N INDUSTRIAL & LARGE COMMERCIAL RATE  
POWER SERVICE (Over 500 kw) PER UNIT

the below listed hours:

| <u>Months</u>         | <u>Hours - EST</u>                                 |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m.                           |

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .90 and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Minimum Annual Charge for Seasonal Service

JAN 01 1995

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Jordan C. Nash  
FOR THE PUBLIC SERVICE COMMISSION

Conditions of Service

- (1) Motors having a rated capacity in excess of 10 horse-power must be three phase.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kinser TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_

01-95

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

| SCHEDULE N INDUSTRIAL AND LARGE COMMERCIAL POWER SERVICE   | RATE PER UNI                                       |                    |                       |  |                       |                          |  |
|--|--|--------------------|-----------------------|--|-----------------------|--------------------------|--|
| (over 500 kw)  |  |                    |                       |  |                       |                          |  |
| the below listed hours:  |  |                    |                       |  |                       |                          |  |
| <table border="0"> <thead> <tr> <th><u>Months</u></th> <th><u>Hours - EST</u></th> </tr> </thead> <tbody> <tr> <td>October through April</td> <td>7:00 a.m. to 12:00 noon<br/>5:00 p.m. to 10:00 p.m.</td> </tr> <tr> <td>May through September</td> <td>10:00 a.m. to 10:00 p.m.</td> </tr> </tbody> </table>   | <u>Months</u>                                      | <u>Hours - EST</u> | October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. | May through September | 10:00 a.m. to 10:00 p.m. |  |
| <u>Months</u>  | <u>Hours - EST</u>                                 |                    |                       |  |                       |                          |  |
| October through April  | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. |                    |                       |  |                       |                          |  |
| May through September  | 10:00 a.m. to 10:00 p.m.                           |                    |                       |  |                       |                          |  |
| <u>Power Factor Adjustment</u>   |  |                    |                       |  |                       |                          |  |
| The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .90 and divided by the percent power factor. |  |                    |                       |  |                       |                          |  |
| <u>Minimum Annual Charge for Seasonal Service</u>  |  |                    |                       |  |                       |                          |  |
| Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.  |  |                    |                       |  |                       |                          |  |
| <u>Conditions of Service</u>   |  |                    |                       |  |                       |                          |  |
| (1) Motors having a rated capacity in excess of 10 horsepower must be three phase.   |  |                    |                       |  |                       |                          |  |
| (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  |  |                    |                       |  |                       |                          |  |
| <u>Terms of Payment</u>  |  |                    |                       |  |                       |                          |  |
| In the event the current monthly bill is not paid within   |  |                    |                       |  |                       |                          |  |

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 6, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kincaid TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 92-502 April 5 1993

C-1-95

For All Territory Served  
Community, Town or City  
P.S.C. No. 27  
20th Revision Sheet No. 26

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 26

CLASSIFICATION OF SERVICE

INDUSTRIAL & LARGE COMMERCIAL RATE  
SCHEDULE N POWER SERVICE (Over 500 kw) PER UNIT

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*27-95*

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE N INDUSTRIAL AND LARGE COMMERCIAL POWER SERVICE<br>(over 500 kw)  | RATE<br>PER UNIT |
|--|------------------|
| <p>fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.</p> <p><u>Fuel Adjustment Charge</u></p> <p>All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> |                  |

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 6, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kincaid TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kv. in  
Case No. 92-502 dated April 5, 1993

CI-95

For All Territory Served  
 Community, Town or City  
 P.S.C. No. 27  
20th Revision Sheet No. 27

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

Cancelling P.S.C. No. 26  
19th Revision Sheet No. 27

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE

RATE  
 PER UNIT

Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

Monthly Rate

JAN 01 1995

Consumer Charge \$565.00  
 Demand Charge per kw of contract demand \$5.39  
 Demand Charge per kw of billing demand in excess of contract demand \$7.82  
 Energy Charge per kwh 0.02763

PURSUANT TO 807 KAR 5.011,  
 SECTION 9(1)  
 BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

R

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

| <u>Months</u>         | <u>Hours Applicable for Demand Billing -</u>       |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m.                           |

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
 ISSUED BY Bob Kincaid TITLE General Manager  
 Name of Officer

*C 11-95*

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_.



Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE B1 LARGE INDUSTRIAL RATE  |  | RATE PER UNIT   |
|--|--|---|
| <u>Availability</u>  |  |   |
| Applicable to contracts with demands of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.  |  |   |
| <u>Monthly Rate</u>  |  |   |
| Consumer Charge  | \$565.00   |   |
| Demand Charge per kw of contract demand  | \$5.39   |   |
| Demand Charge per kw of billing demand in excess of contract demand  | \$7.82   |   |
| Energy Charge per kwh  | \$0.03161  | R   |
| <u>Billing Demand</u>  |  |   |
| The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein. |  |   |
| <u>Months</u>  | <u>Hours Applicable for Demand Billing - EST</u>   |   |
| October through April  | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m. | PUBLIC SERVICE COMMISSION<br>OF KENTUCKY<br>EFFECTIVE<br><br>MAY 1 1993<br><br>PURSUANT TO 807 KAR 5:011.<br>SECTION 9 (1)<br>BY: <u>[Signature]</u><br>PUBLIC SERVICE COMMISSION MANAGER |
| May through September  | 10:00 a.m. to 10:00 p.m.                           |   |

DATE OF ISSUE April 6, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 92-502 April 5 1993

For All Territory Served  
 Community, Town or City  
 P.S.C. No. 27  
20th Revision Sheet No. 28  
 Cancelling P.S.C. No. 26  
19th Revision Sheet No. 28

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE PER UNIT  
Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:  
 (a) Consumer charge  
 (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.  
 (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh.  
 (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9(1)  
 BY: Jordan C. Neel  
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
 ISSUED BY Bob Krivan TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*CY-95*

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

| SCHEDULE | B1 | LARGE INDUSTRIAL RATE | RATE PER UNIT |
|----------|----|-----------------------|---------------|
|----------|----|-----------------------|---------------|

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- (a) Consumer Charge
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

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PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 6, 1993 DATE EFFECTIVE May 1, 1993

ISSUED BY Bob Kincaid TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 92-502 April 5 1993

CT 95

For All Territory Served  
 Community, Town or City  
 P.S.C. No. 27  
20th Revision Sheet No. 29  
 Cancelling P.S.C. No. 26  
19th Revision Sheet No. 29

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE PER UNIT  
Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 JAN 01 1995

Terms of Payment

The above rates are net, and payment shall be due fifteen days from the billing date. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days, the gross rate shall apply.

PURSUANT TO 807 KAR (5011,  
 SECTION 9 (1)  
 BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting or disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE December 28, 1994 DATE EFFECTIVE January 1, 1995  
 ISSUED BY Ben Kincaid TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
 in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

7-95

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| SCHEDULE B1 LARGE INDUSTRIAL RATE | RATE PER UNIT |
|-----------------------------------|---------------|
|-----------------------------------|---------------|

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MAY 1 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 6, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY *Bob Kincer*  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 92-502 dated April 5, 1993

*CI-95*

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION  
LAWRENCEBURG KENTUCKY

January 27, 1994

AVERAGE COST DIFFERENTIAL - UNDERGROUND  
(filed in compliance with 807 KAR 5:041  
Section 21, 6(c) )

RECEIVED

JAN 31 1994

PUBLIC SERVICE  
COMMISSION

\*Average Cost Differential of Underground  
Residential Service per foot **\$4.26**

\*This does not include rock removal or other procedures  
which may be taken to assure proper burial depth. If  
rock is encountered or other procedures are taken to  
insure proper depth, the actual additional cost shall  
apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 2 1994

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Shirley Galloway*  
PUBLIC SERVICE COMMISSION MANAGER

*C-2-95*

RECEIVED

UNDERGROUND COST DIFFERENTIAL  
UNDERGROUND PRIMARY

JAN 31 1994

PUBLIC SERVICE  
COMMISSION

Fox Creek RECC makes a cost estimate for constructing the line underground for each member requesting underground primary service. The cost of overhead construction is taken from the estimated cost of underground construction and the member pays the difference.

If rock is encountered or other procedures are used to obtain proper burial depth, the actual additional cost shall also apply.

In cases involving subdivision development, loop feed shall be incorporated into the underground construction.

The member also has the option of opening and closing the ditch, providing and installing conduit and a concrete transformer pad. If the member chooses to take these options, they must meet Fox Creek RECC's specifications and the underground line would be treated as an overhead line.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 2 1994

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: *Sharon Deller*  
PUBLIC SERVICE COMMISSION MANAGER

*C 2-95*